Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

B	UREAU OF LAND MANA	GEMENT	ADD OCU	Expires	s: July 31, 2010
			1	5. Lease Serial No. NMLC030467A	\
Do not use th	is form for proposals to	drill or to re-enter an AUG	7 0 2000		<u> </u>
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.	- 9 2015	6. If Indian, Allottee	or Tribe Name
				7 If Unit or CAIAm	eement, Name and/or No.
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side. REC	EIVED	7. If Only of CA/Agn	eement, Name and/or No.
1. Type of Well				8. Well Name and No), IE MATTIX UNIT 138
Oil Well Gas Well 🖸 Ot		DAVID STEWART			E WATTIA CIVIT 130
Name of Operator OXY USA WTP LP	9. API Well No. 30-025-09489				
3a. Address P.O. BOX 50250	3b. Phone No. (include area code) Ph: 432-685-5717		10. Field and Pool, or Exploratory LANGLIE MATTIX 7R QN GB		
MIDLAND, TX 79710	Fx: 432-685-5742	İ	EANOCIE MATTIX TO QUE OU		
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State			
Sec 1 T24S R26E NENE 660		LEA COUNTY, NM			
32.251740 N Lat, 103.212440			1		•
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair	□ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	Workover Operations
	☐ Convert to Injection	□ Plug Back	□ Water D	isposal	
13. Describe Proposed or Completed Op	eration (clearly state all pertiner	nt details, including estimated starting	g date of any pro	oposed work and appre	ximate duration thereof.
If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete horizontally,	give subsurface locations and measuring Bond No. on file with BLM/BLA	red and true ver Required sub	tical depths of all perti	nent markers and zones. e filed within 30 days
following completion of the involved testing has been completed. Final Al	l operations. If the operation re-	sults in a multiple completion or reco	impletion in a n	ew interval, a Form 31	60-4 shall be filed once
determined that the site is ready for f	nal inspection.)			ING <swd< td=""><td>INJECTION></td></swd<>	INJECTION>
7/20/15 RUPU, NDWH, NU B	OP, release pkr, start to F		ONVERSI	· · · · · · · · · · · · · · · · · · ·	RBDMS
7/21/15 Continue to 800H w	the loft alr in halo	- '	ETURN TO		TA
7/21/15 Continue to POOH w/		CS	SNG		CHG LOC
7/22/15 RIH w/ spear, POOH	on out to 2401'	T TO PA			
7/23/15 RU power swivel, RIH	l & clean out to 3605', PO		· ·	· «A N/_	I &A N
7/24/15 RIH w/ RBP & set @ 3	3411', load csg, test to 50	0#, held good. Rel RBP & se	t @ 3416', te	st	
to 500# for 45 min, held good.	Rel RBP & POOH.	-			

7/27/15 RIH w/ tbg & pkr & set @ 3389', load csg, test to 550#, held good. circ hole w/ pkr fluid,

14. I hereby certify that the foregoing is true and correct. / Electronic Submission #312823 verifie For OXY USA WTP L	d by the BLM Well Information System P,sent to the Hobbs,							
Name (Printed Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR							
Signature (Electronic Submission)	Date 08/14/2015							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By	Title Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** ONLY

Accepted for Record Only
MUB/OCD 8/19/2015

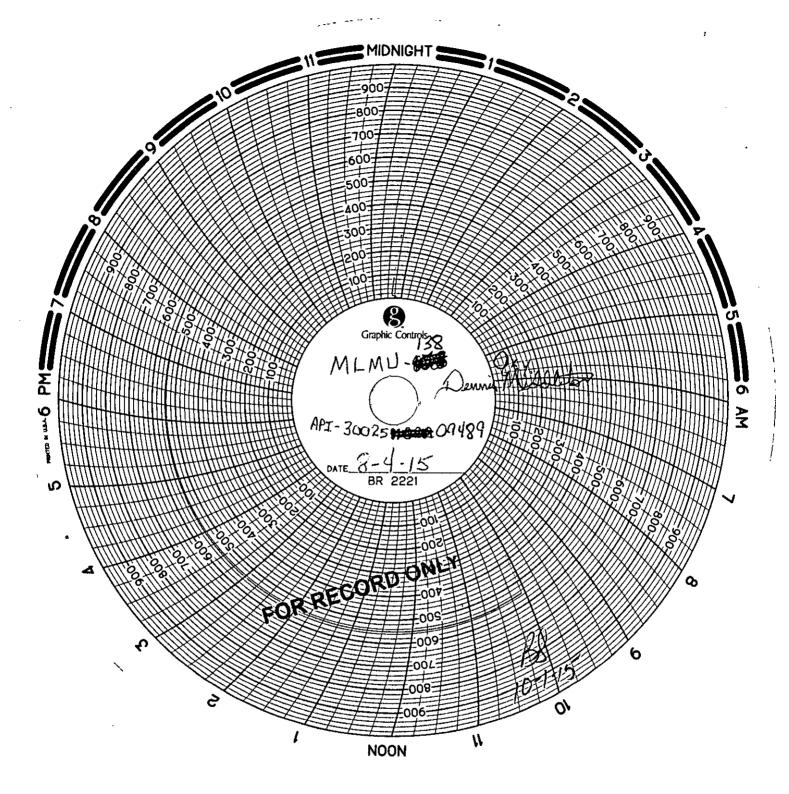
OCT 07 2015 B& 10/1/15

Additional data for EC transaction #312823 that would not fit on the form

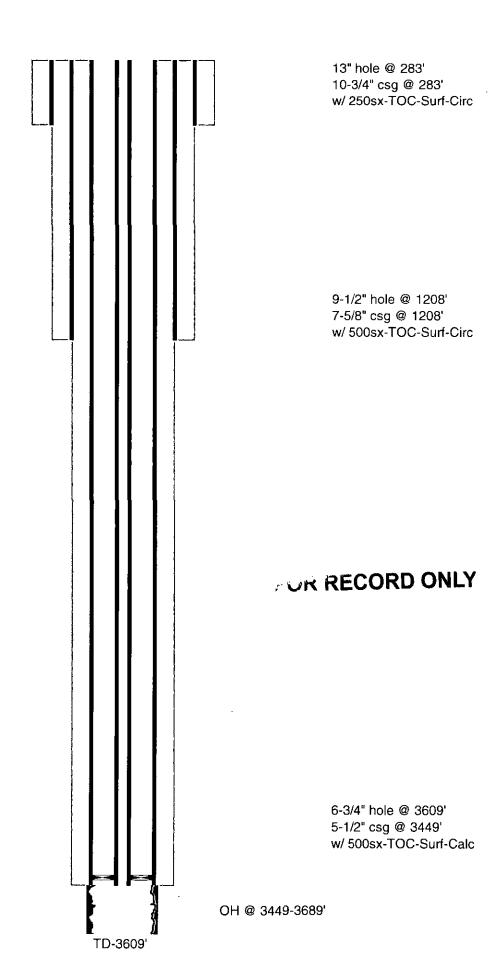
32. Additional remarks, continued

ND BOP, NU WH, connect to injection line.

8/4/15 Pressure test to 540# for 40 min, tested good. Return well to injection.



OXY USA WTP LP - Current Myers Langlie Mattix Unit #138 API No. 30-025-09489



2-3/8" tbg & pkr @ 3389'