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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-42651
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1191
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Antelope 9 B3PA State Com
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SOCH	8. Well Number 1H
,	Gas Well 🗌 Other	
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Antelope Ridge; Bone Spring, NW 2207
4. Well Location		
	185feet from theSouth line and _750	feet from theEastline
Section 9	Township 23S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GL		
3409 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	MULTIPLE COMPL CASING/CEMEN	NT JOB
CLOSED-LOOP SYSTEM		pletion Sundry
	eted operations. (Clearly state all pertinent details, ar	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/12/15 Frac 3 <sup>rd</sup> Bone Spring Ports from 11570' MD to 15964 MD, 570 holes, .42" EHD, 60 deg phasing. Frac in 15 stages w/5,901,451 gals slickwater carrying 4,065,000# 100 Mesh sand & 2,411,400# 30/50 sand. Flowback well for cleanup.		
(3,501,451) gais she watch carrying 4,005,000# 100 Mesh sand & 2,411,400# 50/50 sand. Thowback went for cleanup.		
09/20/15 Put well on production.		
We are asking for an exemption from	tubing at this time.	
Spud Date: 07/29/15	Rig Release Date: 08/27/2015	5
I hereby certify that the information a	bove is true and complete to the best of my knowledge	ge and belief.
SIGNATURE action	E-mail address: _jlathan@mewbou	DATE 09/25/2015
Type or print name Jackie Lathan_	E-mail address: _jlathan@mewbou	rne.com PHONE: _575-393-5905
For State Use Only		<b>A</b> .
APPROVED BY:	TITLE Petroleum Engineer	DATE 10/01/15
Conditions of Approval (if any):		DAIL
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DCT 07 2015