

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy Minerals and Natural Resources

OCT 07 2015 Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Apache Corporation,

whose address is 31 South loop 207, Eunice, NM 88231,

hereby requests an exception to Rule 19.15.18.12 for 30 days or until

_____, Yr 2015, for the following described tank battery (or LACT):

Name of Lease: South Eunice Seven River Queen . Name of Pool:

Location of Battery: See attached

Number of wells producing into battery 16

B. Based upon oil production of 55-60 barrels per day, the estimated * volume

of gas to be flared is 18 MCF; Value \$47.16 per day.

C. Name and location of nearest gas gathering facility:

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: The only existing gas sales line to DCP is down for an indefinite period of time. The last outage in July 2015 lasted 41 days. Personal and process safety requirements may require periodic flaring of produced gas to the atmosphere to prevent mechanical damage to the gas gathering lines and process equipment. The use of a flare will mitigate the release of hazardous VOCs, BTX, and hydrogen sulfide to the environment.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

& Title Stuart Lightfine

E-mail Address Production Tech
stuart.lightfine@apachecorp.com

Date 10/7/15 Telephone No. 432-819-1896

OIL CONSERVATION DIVISION

Approved Until 11/6/2015

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

OCT 08 2015

Well Number	API #	Location
402	30-025-09159	B-35-22S-R36E (660' FNL & 2310' FEL)
403	30-025-09037	J-26-22S-R36E (1650' FNL & 2310' FEL)
416	30-025-09179	F-36-22S-36E (2310' FNL & 1650' FWL)
418	30-025-09181	D-36-22S-36E (660' FNL & 660' FWL)
422	30-025-09023	F-25-22S-36E (1980' FNL & 1980' FWL)
424	30-025-09024	D-25-22S-36E (660' FNL & 660' FWL)
430	30-025-0919	N-24-22S-36E (660' FSL & 1980' FWL)
435	30-025-28448	M-36-22S-36E (978' FSL & 1137' FWL)
436	30-025-29341	I-35-22S-36E (2475' FSL & 330' FEL)
438	30-025-29548	K-36-22S-36E (2310' FSL & 2310' FWL)
439	03-025-29343	N-36-22S-36E (990' FSL & 2220' FWL)
440	30-025-29550	G-35-22S-36E (2630' FNL & 1550' FEL)
441	30-025-37756	K-26-22S-36E (1650' FSL & 2310' FWL)
501	30-025-09032	L-26-22S-36E (2310' FSL & 330' FWL)
503	30-025-09034	N-26-22S-36E (660' FSL & 1650' FLW)
701	30-025-09153	P-35-22S-36E (660' FSL & 660' FEL)