Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM STOBBS	Form C-103
1606 N. Franch Dr. Halla M. (1998 AMDE)	Revised August 1, 2011
District II (575) 749 1292	WELL API NO. 30-025-42695
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 WC 1 4 2015 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lone Wolf 36 B2DM State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	
3. Address of Operator	10. Pool name or Wildcat:
PO Box 5270, Hobbs, NM 88240	Querecho Plains Lower Bone Spring
4. Well Location	/
Unit LetterD:185feet from theNorth line and5	00feet from theWestline
Section 36 Township 18S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3742' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Danast as Other Data
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
OTHER: SL & BHL change	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	a give periment dates, including estimated date
of starting and proposed work, obb items 17:15:7:17 Ithrife. I of multiple co	mpletions: Attach wellbore diagram of
proposed completion or recompletion.	npletions: Attach wellbore diagram of
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