Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resource	ces August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-025-34562
District III - (505) 334-6178	1220 South St. Francis BBS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Conto Eo NIM 07505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	oct 1	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH	ENED Jackson 3 State Com
PROPOSALS.)		8. Well Number 2
71	Gas Well Other	
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377  10. Pool name or Wildcat
3. Address of Operator PO Box 2267, Midland, TX 79702		WC025 G09 S253336D; Upper Wlfcamp
4. Well Location		and 33E feet from the 1980 line
Section E	Township 24S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3625 GR	
12. Check App	propriate Box to Indicate Nature of No	otice, Report or Other Data
		CURCEOUENT REPORT OF
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>		
PE CONVERSION RBDMS REMEDIAL WORK ALTERING CASING		
TE RETURN TO TA COMMENCE DRILLING OPNS. P AND A		
CSNG ENVIRO	CHG LOC	CEMENT JOB
INT TO PA P&A NI		
OTHER:	OTHER:	
		ils and give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/29/15 MIRU plugging equipment. blow down well. 09/30/15 Pump 30 bbls brine to load tubing. Rigged up Cased		
Hole Solutions Wireline. RIH w/ gauge ring to 13338'. POH. RIH w/ 2 7/8 CIBP and set @ 12785 ND wellhead and		
NU BOP. RIH w/ tbg cutter and cut @ 12770'. POH w/ wireline. Work tubing. 10/01/15 Loaded tbg w/ 34 bbls and		
pressured up to 500 psi. Free point tbg. Free @ 11000'. Dumped bailed 35' cement on top of CIBP @ 12785-12850'.		
Cut tbg @ 10818'. Layed down one joint. Circulated well w/ 254 bbls MLF. 10/02/15 Spotted 30 sx class H cement @		
10818-10550. 10/05/15 Tagged cement @ 10598'. Tested casing to 500 psi. Spotted 25 sx class H @ 9127-8927.		
		0. 10/06/15 Tagged plug @ 4760'. ND wellhead
and rigged up casing jacks. Pulled stretch free @ 4166'. Cut casing @ 4100'. POH w/ 94 jts casing. 10/07/15 Spotted/		
		ed 85 sx cement @ 787-457. WOC. 10/08/15
		MI backhoe and welder. Dug out cellar. Cut off
wellhead. Welded on "Abou	ve Ground Dry Hole Marker". Backfill cell	ar. Removed deadmen. Moved off.
Spud Date:	Rig Release Date:	
Spau Bate.	Tog Tolonio Date:	
		The same of the sa
hereby certify that the information about	ove is true and complete to the best of my kno	wledge and belief.
,		
11-01		
SIGNATURE Stan Wa	TITLE Regulatory	Specialist DATE 10/12/15
G. 11 X		100 606 0600
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	0	
APPROVED BY: Y CALLYS SLOWN PITLE DIST. Supervisor DATE 10/19/2015		
APPROVED BY: 1 VALUE STILLE DISC. SUPPLIANCE DATE 10/19/2015		
Conditions of Approval (if any):		

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