

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

WELL API NO. 30-025-34035	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thomas Long A	
8. Well Number 3	
9. OGRID Number 012024	
10. Pool name or Wildcat Blinbry Oil & Gas (Pro Gas)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL	

SUNDRIES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter M : 430 feet from the South line and 560 feet from the West line
Section 11 Township 22S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☒
RETURN TO ☐ TA ☒
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☐ P&A R ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Well TA until economical to repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 9/24/2016 1 YEAR ONLY!

June 23-July 10 RU PU. Isolate csg leak 4839-4872'. Sqz w/500 sx in 2 stages. Unsuccessful. RD to evaluate
Sept 3-22 GIH and found csg collapse. Try to swedge out - successful to 4 1/2". Could not get inflatable pkr to set - 3 attempts.
Sept 23 GIH and set RBP @ 4730'. Test to 1000#. Lay down production equipment.
Sept 24 Pump pkr fluid. Test csg to 500# with chart. No leak off.

JHHC requests TA approval. This well will continue to be evaluated and will be repaired when production conditions are economical.

A successful MIT was conducted on the casing Sept 24, 2015. Attached is the pressure chart from the test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 10/13/15

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

For State Use Only

APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 10/19/2015

Conditions of Approval (if any):

OCT 20 2015

PRINTED IN U.S.A.

6 PM

MIDNIGHT

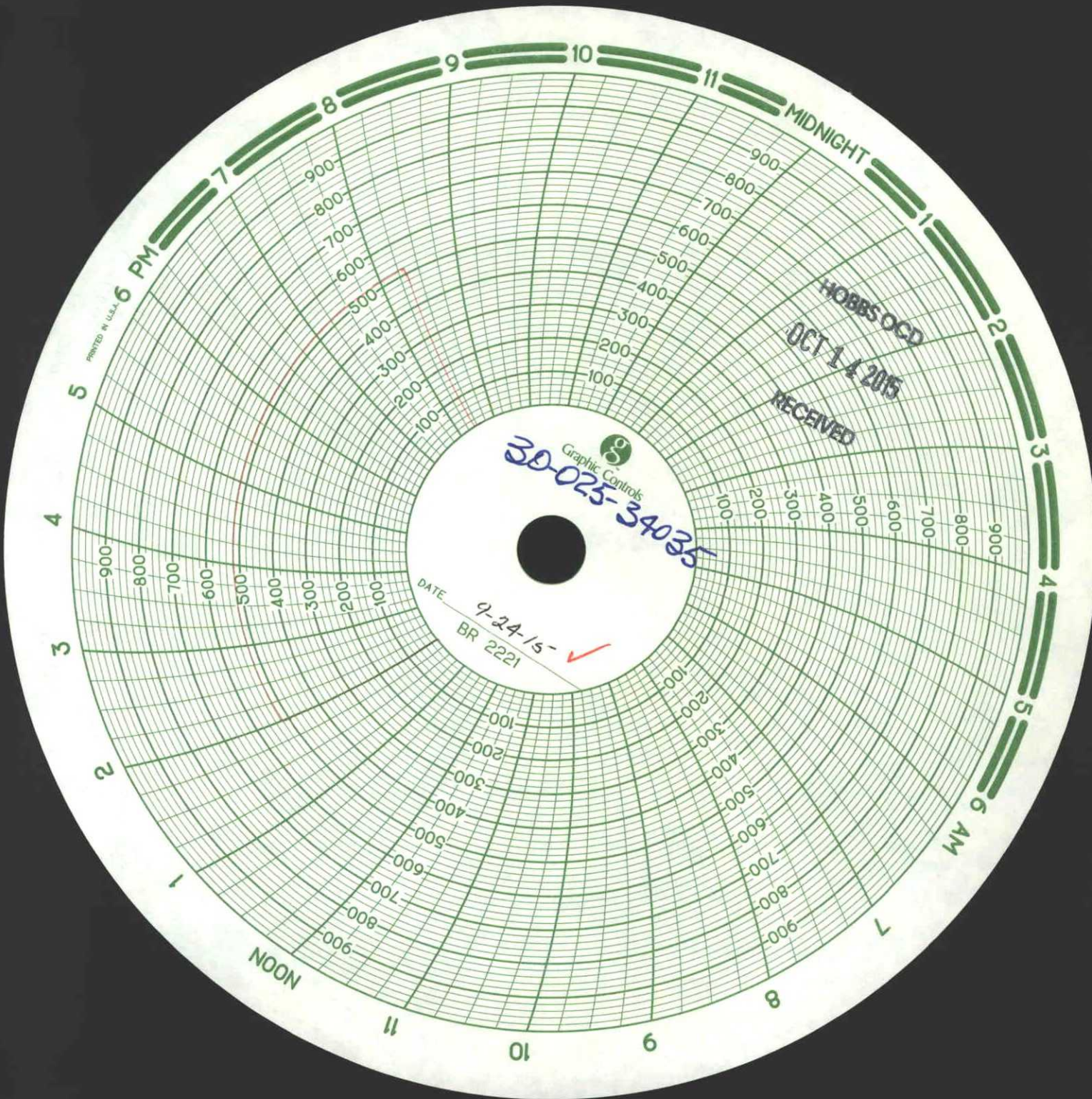
6 AM

NOON

Graphic Controls
3D-025-34035

DATE 9-24-15
BR 2221

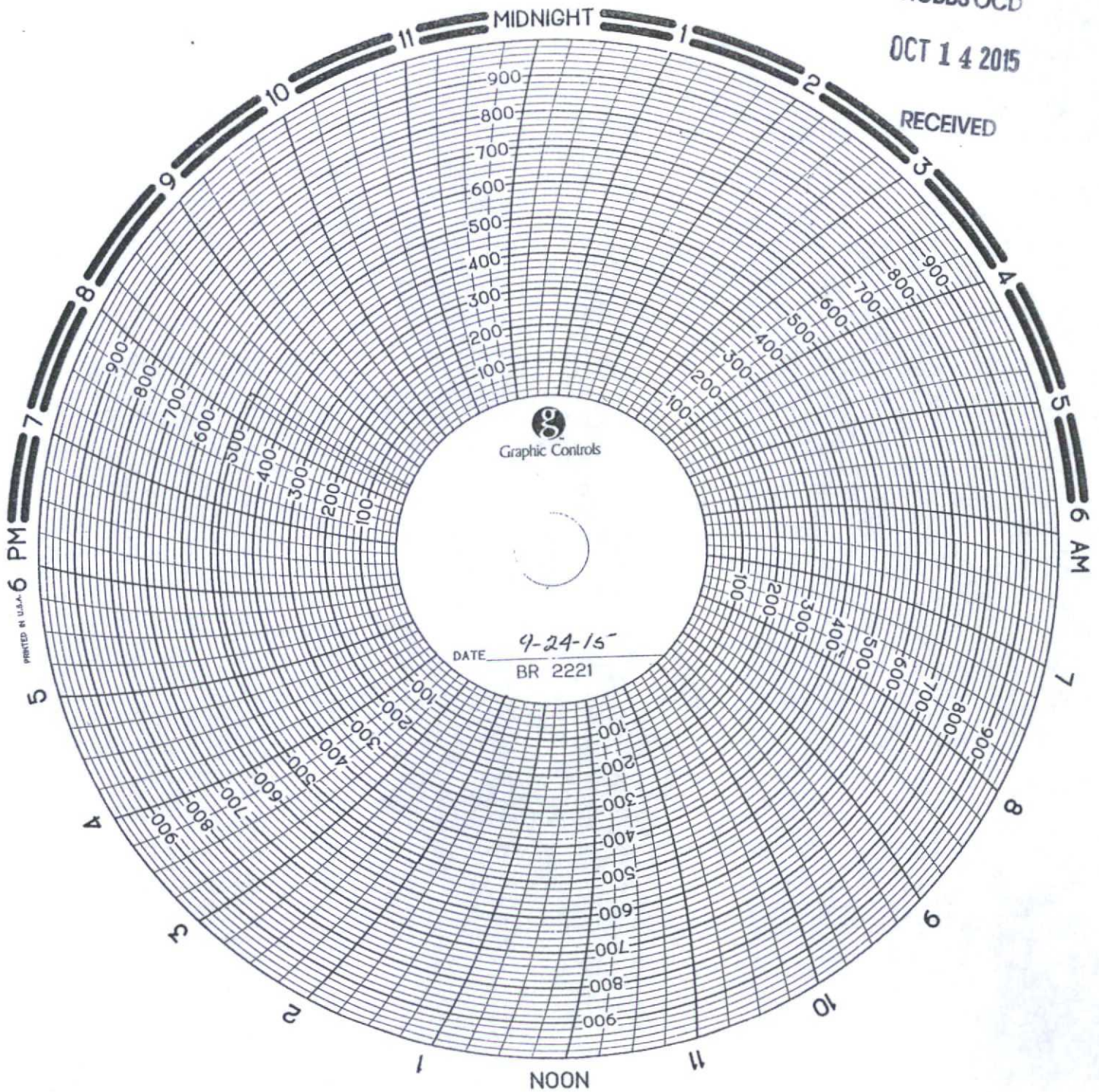
HOBBS OGD
OCT 14 2015
RECEIVED



HOBBS OCD

OCT 14 2015

RECEIVED

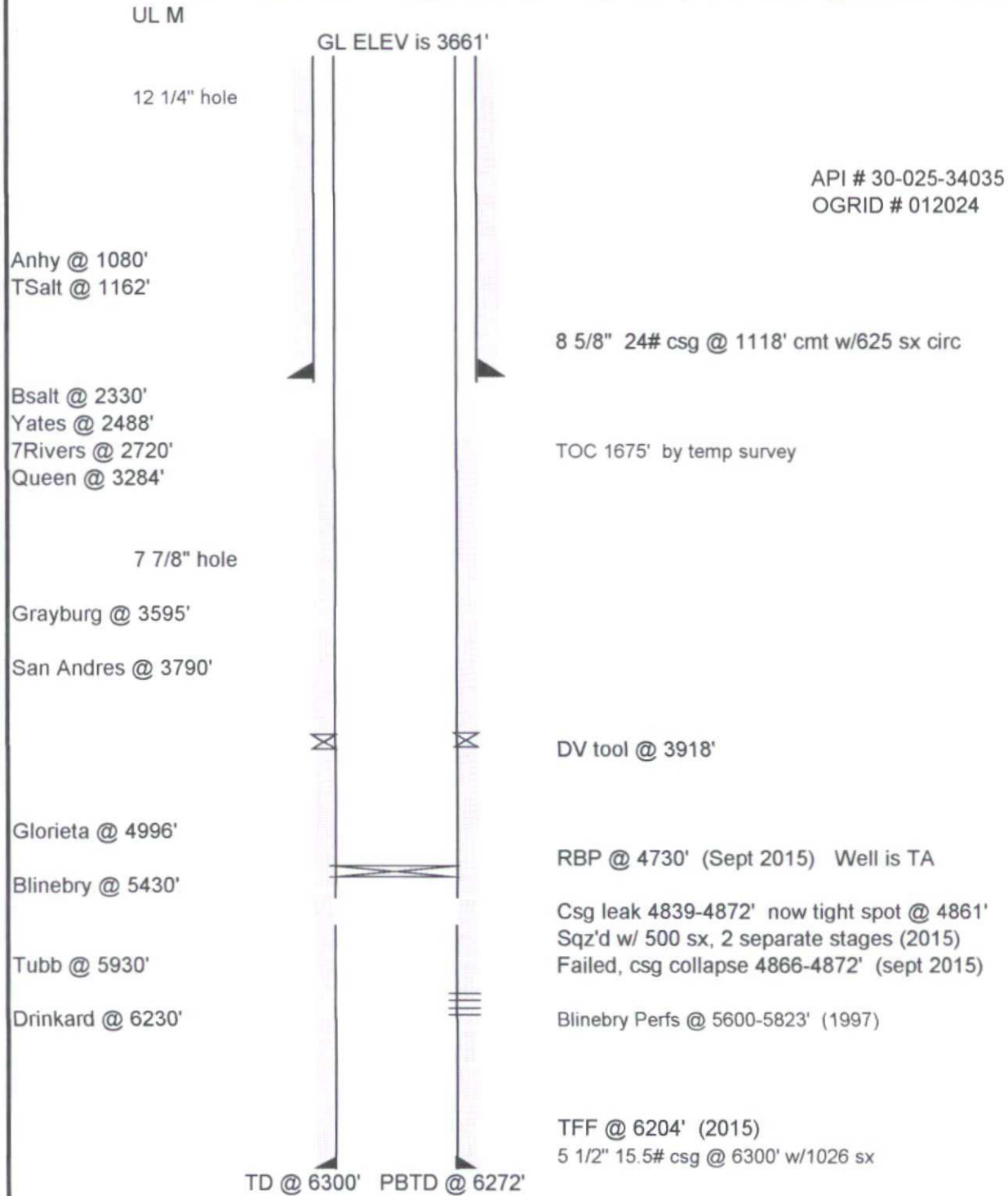


Thomas A. Long #3
John H. Hendrix Corp. →
Unit M, Sec. 11, T22S, R37E
Lea County, NM
Tested by: Parker Energy
Luis Tavaraz
Date: 9-24-15

Tracy A. Dobbs
Tracy A. Dobbs

Thomas Long A #3

430' FSL & 560' FWL, Sec 11, T22S, R37E, Lea County, New Mexico



Drawn	BY	John H. Hendrix Corporation 110 North Marienfeld Suite 400 Midland, TX 79702	Thomas Long A #3 430' FSL & 560' FWL SEC 11, T22S, R37E Lea County New Mexico
2015	CDH		