

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12365
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD MIDLAND TX 79705		7. Lease Name or Unit Agreement Name MEXICO L
4. Well Location Unit Letter: A 660 feet from the NORTH line and 660 feet from the EAST line Section 5 Township 25S Range 38E NMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE; FUSSELMAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: WELL REPAIRED W/PASSING CHART <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/2015: MIRU

10/10/2015: WL RIH W/ 1.78 PLUG & SET PSI TESTED TO VERIFY PLUG SET; TEST CASING TO 380 FOR 30 MINS - GOOD

10/13/2015: RIH W/1.78 PLUG & TEST TUBING TO 500 PSI FOR 5 MINS (GOOD); PULL PLUG; RUN MIT.

MIT PERFORMED 10/13/2015 & TESTED @ 560# START AND 1555# END FOR 33 MIN WITH NMOC REP BILL SONNAMAKER AT SITE. (GOOD TEST).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: DORIAN K. FUENTES

TITLE: REGULATORY SPECIALIST

DATE: 10/15/2015

Type or print name
For State Use Only

Dorian K. Fuentes

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

APPROVED BY:

Bill Sonnamaker

TITLE

Staff Manager

DATE

10/21/15

Conditions of Approval (if any):

OCT 22 2015

jm

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Mexico L 001
30-025-12365

TP-0

Cybulski
10-13-15

10-13-15



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/10/2015

Job End Date: 10/13/2015

Well Name MEXICO 'L' 001	Lease Mexico 'L'	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft) 3,156.00	Original RKB (ft) 3,171.00	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 10/9/2015

Com

MIRU/Spot ReverseUnit, BD tank, Frac tank, Rig Mat, PortaJohn, Pipe Racks, and EnviroVac.

W/O rig to be repaired in Hobbs, NM yard. Hydraulic Cylinders on rig floor being replaced. Called production to LOTO injection line. We will have to cut/remove the injection line to R/U.

Op's Inactive @ wellsite.

Report Start Date: 10/10/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

FIELD SPECIALIST SHUT IN WELL, AND REMOVE SPOOL.

CHECK PRESSURES: 230 ON CASING, TUBING ON VACUUM

MIRU DIAMOND D SLICKLINE LINE.

LO/TO PERMIT. INSTALL LOCKS. JSA/PRE JOB SAFETY MEETING WITH DIAMOND D, KEY AND SMITH.

TEST LUBRICATOR 250 LOW/1000 HIGH.

RIH w/ 1.43" GAUGE RING TO 8700' AND DID NOT TAG. RIH w/ 1.85" GR, TAGGED @8413' (WL).

RIH w/ 1.78" PLUG AND SET @ 8413' POOH. PRESSURED UP TO 600 TO VERIFY PLUG IS SET. RDMO SLICKLINE (TESTED LUBRICATOR EACH TIME WE BROKE CONNECTION)

MIRU KEY 307. SPOT TRUCK, TIE TO ANCHORS, SCOPE DERRICK, MOVE PIPE RACKS

(KEY RIG ARRIVED ON LOCATION @ 11:00 AM NEW MEXICO TIME DUE TO FLAT TIRE ON WAY TO LOCATION.)

JSA TGSM FOR RIGGING UP, SLICKLINE PRESSURE TESTING, TRIPPING HAZARDS, SWA, SWP, TENET AND HAZARD WHEEL #10, AND JOB SCOPE FOR THE DAY

N/D WELLHEAD

N/U 5K BOP WITH PIPE AND BLIND RAMS.

TEST 2-7/8" BOP, 250 LOW/ 500 HIGH. FUNCTION TEST BLIND RAMS.

TEST CASING TO 380 PSI FOR 30 MIN-GOOD.

CONSULTED W.E. AND TESTED THE TUBING, SAW 10 PSI LEAK OFF IN 10 MIN. SWFN

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 10/11/2015

Com

CREW DAY OFF. NO OPERATIONS AT WELLSITE.

Report Start Date: 10/12/2015

Com

INACTIVE: No ops at well site.

TRAVEL: Crew in transit from yard to location.

Held PJSM w/Key, Smith, and Diamond D. Discussed Tenet, Hazard ID, E-Colors, TIF, Leadership principle, Stage 5 safety, Weather (Wind Conditions), H2S muster area, SWA, and EAP procedures.

Held JSA review of following operations: Slickline, Testing casing, TOOH (scanning) & proper procedures shut in procedures while TOH.

Check Pressures; SITP: 0 psi, SICP: 40 psi. Bled off to BD tank in 5 seconds. Inspected rig. Inspect & caliper 2-7/8" TBG elevators.

MIRU Diamond D slickline truck & lubricator. M/U lubricator and test t/ 250L/1000H. Good tests.

RIH t/ 8413' w/1.5" equalize prong.Equalized. POOH. RIH w/ 2" SB retrieving tool. POOH w/1.78" plug. L/D both.

RDMO lubricator and slickline truck.

Held H-5 test. TIW open. Loaded casing w/2bbls of 8.6ppg brine. Pressured up backside t/520psi. Chart recorded backside for 30 minutes. +/- 5 psi drop off. Good test. Consult w/WOE.

25-12365



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/10/2015

Job End Date: 10/13/2015

Well Name MEXICO 'L' 001		Lease Mexico 'L'	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft) 3,156.00	Original RKB (ft) 3,171.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Conducted accumulator drawdown test
4 x 11 G Bottles (5.5 G usable)

Initial pressure:
Accumulator: 3000#
Manifold: 1600#

1) Closed pipe rams (2 second)
Pressure 2800# (Acc) 1600# (Man)

Opened pipe rams (2 second)
Pressure 2600# (Acc) 1600# (Man)

2) Closed pipe rams (2 second)
Pressure 2500# (Acc) 1550# (Man)

Final Pressures: 2500# (Acc) 1550# (Man)
Took 48 sec to charge back up to 3000#, 1600#

-KeyView brokedown and went completely black. It would not power on. Key called mechanic. W/O mechanic to arrive. Pusher called back @ 2:45 and said that he would not be available for the day.

-WO and PE decided to not scan out with tubing and go ahead and N/U wellhead and put back on production. Called OCD to set up MIT job & the were closed for Columbus day.

-Diamond D had truck available first thing in AM.

Debrief w/ Key #307 and discuss +/- for day and forward plan.

TRAVEL: Crew in transit from location to yard.

INACTIVE: No operations at well site.

Report Start Date: 10/13/2015

Com

No ops @ well

Crew Travel

Safety Meeting

TP & CP 0 psi

RU Diamond D Slickline & test lubricator to 250/500 psi (good)

RIH w/ 1.78F profile plug and test tubing to 500 psi for 5 mins(Good)

RD Slickline

RD Floor

ND BOP

NU New B-1 Flange

RU Slickline & test lubricator to 275/500 psi(Good)

Equalize and pull profile plug. Tubing on vacuum.

RD Slickline

Run MIT test.

The pen skiped 5 mins on the chart on the first test.

Retest to 560 psi with NMOCD Rep Bill Sonnamaker Present for 35 mins(Good test)

RDMO to DHU 48-03