

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-41716
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Weissbeir 23
8. Well Number	2H
9. OGRID Number	6137
10. Pool name or Wildcat	Hobbs Channel; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 3728.8

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter P : 265 feet from the South line and 1300 feet from the East line
Section 14 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3728.8

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/14-5/14/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 3000'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9102'-11623' & 13374'-13577', total 352 holes. Frac'd 9102'-11623' & 13374'-13577' in 11 stages. (17 stages, stage 2-7 were not perf'd.) Isolate csg leak. Replace leaking frac valve. Frac totals 15,466.5 gals 15% NEFE Acid, 3,782,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. TOP.

5/21/15-5/24/15: Set pkr @ 8,048' & 8,074'. RIH w/248 jts 2-7/8" L-80 tbg, set @ 8043'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 9/30/2015

Type or print name Megan Moravec E-mail address: megan.moravec@dmn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/23/15
Conditions of Approval (if any): _____

OCT 22 2015