Fc.m 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPL	ETION OR	RECOMPLETIO	N REPORT	AND LOG

17.500		WELL	COMPL	ETION	JA RECC	MPLEI	ION REP	UNI AND	LOG		NMNM238	36A	
Contact: LUCRETIA A MORRIS Contact: LUCRETIA A MORRIS R. Lease Name and Well No. HORNED VIPER 20 FEDERAL Lease Name and Well No. HORNED VIPER 20 FEDERAL R. Lease Name and Well No. Horned VIPER 20 FEDERAL R. Lease Name and Well No. Horned VIPER 20 FEDERAL R. Lease Name and Well No. Horned VIPER 20 FEDERAL R. Lease Name and Well No. H		_						Plug Back	HOBB	SOCU	6. If Indian, A	llottee or	Tribe Name
DePut ON ENERGY PRODUCTION COE.#mail: Lucretia.Morris@dvn.com	o. Type of	Completion			_			J I lug Dack	OOT 1	0 20	7. Unit or CA	Agreeme	nt Name and No.
33. Affice 33. WEST SHERIDAN AVE 78. AFFICE 78. A	2. Name of DEVON	Operator N ENERGY	PRODUC	CTION COE	I-Mail: Lucr	Contact: etia.Morris	LUCRETIA / @dvn.com	A MORRIS	001		o. Leuse Hunn		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 200FSL 1350FWL 32.282988 N Lat, 103.602893 W Lon At top prod interval reported below SESW 200FSL 1350FWL At total depth NENW 330FNL 1980FWL 14. Date Spudded O2/07/2015 15. Date T.D. Reached O2/20/2015 16. Date Completed O2/20/2015 17. Date T.D. Reached O2/20/2015 18. Total Depth: MD 15676		333 WES	T SHERI	DAN AVE				one No. (inch 05-552-3303	ude area code	CEIVED	9. API Well N	o. 30-02	5-41913-00-S1
At storp prod interval reported below SESW 200FSL 1350FWL 32.82888 N Lalt, 103.602893 W Lon At total depth NENW 330FNL 1980FWL 14. Data Spudded O201/2015 15. Data T.D. Reached O201/2015 17. Data Spudded O201/2015 18. Total Depth: MD 15676 18. Total Depth: MD 15676 17. Sec. T. R. M. or Block and Survey Parish 13. State LEA 1. Sec. T. R. M. or Block tent Survey Parish 13. State LEA 1. Sec. T. R. M. or Block tent Survey Parish 13. State LEA 1. Sec. T. R. M. or Block tent Survey Parish 13. Sec. T. R. Sec. T. R. Sec. T. R. Sec. T.	4. Location					ance with Fe			TVP.		10. Field and I		xploratory
At total depth NENW 330FNL 1806FWL 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Completed 17. Date Spidded 16. Date Completed 17. Date Spidded 17. Date T.D. Reached 17. Date T.D. Reached 18. Total Depth: MD 15676 19. Plug Back T.D.: MD 15676 19. Plug Back T.D.: MD 15670 20. Depth Bridge Plug Set: MD TVD 11042 TVD TVD 11042 TVD TVD 11042 TVD								Lon			11. Sec., T., R	., M., or	Block and Survey
14. Date Spielded						1350FWL				ŀ	12. County or		13. State
18. Total Depth: ND	14. Date Sp	oudded	444 330F	15. D	ate T.D. Rea	ched		D&A	Ready to P	Prod.	17. Elevations		
22. Was well cored 22. Was well cored 22. Was well cored 22. Was well cored 23. Casing and Liner Record 24. Record 25. Record 25. Record 26. Re	18. Total D	epth:				Plug Back		MD		20. Depti	h Bridge Plug S	Set:	
Amount Pu	21. Type E RADIAI	lectric & Oth LCEMENTB				copy of each		AD.	22. Was Was	well cored? DST run?	No ⊠ No	Yes	(Submit analysis (Submit analysis
17.500	3. Casing ar	nd Liner Reco	ord (Repo	ort all strings	s set in well)	_	J. Marie						
12.250 9.625 HCK-55 40.0 0 5135 2135 0	Hole Size	Size/G	rade	Wt. (#/ft.)							(emen	Top*	Amount Pulle
24. Tubing Record					_	1					I V -		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth													
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth		-			-	-		_		-		_	
A) BONE SPRING B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11286 TO 15486 11286 TO 15486 35.465 GALS 15% HCL ACID, 1,211,693# 100MESH WHITE, 4,338,234# 30/50 WHITE, 694,633# 20/40 BLK ULTRA 28. Production - Interval A Date First Test Hours Production BBL MCF BBL Corr. API Gravity 128. Production - Interval A 28. Production - Interval A Date First Test Pros. Cag. Press. Rate BBL MCF BBL Gas: Oil Gravity Gas Gravity FLOWS FROM WELL Date First Test BBL Gas: Oil Gravity Gas: Ord CARLSBAD FIELD OFFICE Thoke Tbg. Press. Csg. 24 Hr. Oil Gas: Water Gas: Oil Well Status Date First Test Date Total Hours Test Production Oil Gas: Water Gas: Oil Well Status Date First Test Date Test Date Test Date Test Hours Test Date	25. Producii	ng Intervals	0379	Тор	В	_	11 - 1/4		1	Size	No. Holes		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11286 TO 15486 35,465 GALS 15% HCL ACID, 1,211,693# 100MESH WHITE, 4,338,234# 30/50 WHITE, 694,633# 20/40 BLK ULTRA 28. Production - Interval A Date First Toduced Date Tested Production Froduction Production Flows FROM WELL Choke Tog. Press. SI Csg. 24 Hr. Oil Gas Water BBL Gas: Oil Gravity FLOWS FROM WELL OCT 1 5 2015 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Gas: Oil Gravity Gas: Oil Gravity Gas: Oil Gravity Flows FROM WELL OCT 1 5 2015 Test Hours Test Hours Test Oil Gravity Gas: Oil Gravity CarlsBad Field Office CarlsBa	200		RING	Тор		ottom	1011			Size		_	
Double D			_		_							-	
Depth Interval Amount and Type of Material	D)							D.L.					
11286 TO 15486 35,465 GALS 15% HCL ACID, 1,211,693# 100MESH WHITE, 4,338,234# 30/50 WHITE, 694,633# 20/40 BLK ULTRA				ment Squeez	e, Etc.			Amount	and Type of N	faterial .			
Date First Test Date Tested Date Tested Date Tested Doctor Tested Doctor Date Tested Date Tested Doctor Date Tested Date Date Date Date Tested Date Tested Date Tested Doctor Date Date Date Date Date Date Date Date				486 35,465	GALS 15% F	ICL ACID, 1	,211,693# 100				TE, 694,633# 2	0/40 BLK	ULTRA
Date First Test Date Tested Date Tested Date Tested Doctor Tested Doctor Date Tested Date Tested Doctor Date Tested Date Date Date Date Tested Date Tested Date Tested Doctor Date Date Date Date Date Date Date Date													
Date First Produced Date Fist Dots Fist Date First Produced Date Water Date Water Date Produced Date Water Date Date Water Date Water Date Date Water Date Date Water Date Date Water Date Date Date Date Date Date Date Date	28. Producti	ion - Interval	A								COEDT	- D -	OD DEGG
Thoke Tog. Press. Csg. Csg. Press. Size Press. O.0 Pres	roduced	Date	Tested		BBL	MCF	BBL				noted high Method	LUT	JK KEGO
Date First Date Date Produced Date Tested Date Tested Date Date Date Date Date Date Date Date		Flwg. 1250	Press.		BBL	MCF	BBL	Ratio		2000 m a	00	T 15	2015
Produced Date Tested Production BBL MCF BBL Corr. API Gravity CARLSBAD FIELD OFFICE Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status							TEC.	12.2				·	an
													1
		Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate				Gas:Oil Ratio	Well S	Status	L	1	
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #302782 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **													

OCT 2 2 2015

ess. Csg. Press	Production 24 Hr.	BBL Oil	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		od	
Interval D									
Hour		BBL .	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus		
Hour				_					
Teste			Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Metho	b	
ess. Csg. Press			Gas MCF	Water BBL	Gas:Oil Ratio	Well St	atus		
Gas(Sold,	used for fuel, veni	ted, etc.)		16.	1217				
orous Zone	es (Include Aquife	ers):					31. Formation (Log) !	Markers	
rtant zones g depth inte	of porosity and c erval tested, cushic	ontents thereon used, time	of: Cored tool open	intervals an , flowing ar	d all drill-stem nd shut-in pressu	res			
on	Тор	Bottom		Descript	ions, Contents, e	tc.	Name	Top Meas. De	
ND	5134 9000 10798	9000 10798 12325	OI OI	L	4.5		DELAWARE BONE SPRING BONE SPRING	5134 9000 2ND 10798	
		,							
Cement: F	ide plugging proc Reported in bbls I w/ 119 jts 5-1/2 sg, set @ 15676	(70).	BTC SC	CC csg, fol	lowed by 247 jt	s 7°			
d attachmen	nts:								
Mechanical	Logs (1 full set re	eq'd.)		2. Geolog	ic Report	3. 1	DST Report	4. Directional Survey	
tice for plug	gging and cement	verification		6. Core A	nalysis	7 0	Other:		
y that the fo		ronic Submis	sion #302	2782 Verifi	ed by the BLM	Well Informa	ation System.	attached instructions):	
		For DEVON	ENERG	SY PRODU	ICTION CO LE	, sent to the	Hobbs		
								ANALYST	
print) <u>LUC</u>	RETIA A MORE								
Aechan tice for	ical plu he fe	ical Logs (1 full set re plugging and cement he foregoing and attac Electr	ical Logs (1 full set req'd.) plugging and cement verification he foregoing and attached informat Electronic Submis For DEVO	ical Logs (1 full set req'd.) plugging and cement verification he foregoing and attached information is con Electronic Submission #30; For DEVON ENERG Committed to AFMSS for proces	ical Logs (1 full set req'd.) 2. Geolog plugging and cement verification 6. Core A the foregoing and attached information is complete and cement Submission #302782 Verification For DEVON ENERGY PRODUCTION Committed to AFMSS for processing by L	ical Logs (1 full set req'd.) 2. Geologic Report plugging and cement verification 6. Core Analysis he foregoing and attached information is complete and correct as determing Electronic Submission #302782 Verified by the BLM For DEVON ENERGY PRODUCTION CO LE Committed to AFMSS for processing by LINDA JIMENE	plugging and cement verification 2. Geologic Report 3. In plugging and cement verification 6. Core Analysis 7. Complete and correct as determined from all a selectronic Submission #302782 Verified by the BLM Well Information in the Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/20	ical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 7 Other: he foregoing and attached information is complete and correct as determined from all available records (see a Electronic Submission #302782 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1337SE)	