Form 3160-5 August 2007) SUND Do not use abandoned	10bbs 5. Lease Serial No. NMNM10056 6. If Indian, Allotte	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM100567 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN	7. If Unit or CA/Ag						
1. Type of Well		8. Well Name and No. RAGIN CAJUN 12 FED 3H					
2. Name of Operator DEVON ENERGY PRODU	9. API Well No. 30-025-42257	9. API Well No. 30-025-42257					
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK 75		10. Field and Pool, or Exploratory JABALINA; DELAWARE SW					
4. Location of Well (Footage, Se Sec 12 T26S R34E SWSV		11. County or Parish, and State LEA COUNTY, NM					
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Injection 		 Deepen Fracture Treat New Construction Plug and Abandon 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon 	 Water Shut-Off Well Integrity Other 			

5. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/4/15-7/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ surface. TIH w/ pump through frac plug and guns. Perf Delaware, 9389'-13862', total 612 holes. Frac'd 9389'-13862' in 17 stages. Frac totals 19,278 gals 15% HCI Acid, 172,000# Okla #1 100 Mesh Sand, 4,060,000# Brady Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO. CHC, FWB, ND BOP. RIH w/ 257 jts 2-7/8" L-80 tbg, set @ 8644'. RIH w/ ESP, cont flowing w/ ESP. TOP.

	that the foregoing is true and correct. Electronic Submission #313095 verifie For DEVON ENERGY PRODUC Committed to AFMSS for processing Syped) LUCRETIA MORRIS	d by the TION CO by LINI Title	BLM Well Informat LP, sent to the Ho DA JIMENEZ on 08/ REGULATORY (ion Sys bbs 19/2015 OMPI	STEM		
Signature	(Electronic Submission)	Date	08/18/2015		OCT 1 5 2015		
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE	USE	D. Han		
Approved By		Title		BU	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p titious or fraudulent statements or representations as to any matter w			make to	o any department or agency of the United		
	** OPERATOR-SUBMITTED ** OPERATOR	-SUBM	ITTED ** OPER	ATOR	-SUBMITTED ***		
			OCT	99	2018 KZ		