

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-42381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Thistle Unit
8. Well Number	66H
9. OGRID Number	6137
10. Pool name or Wildcat	Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3633	

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBS OCD**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator: Devon Energy Production Company, L.P. **RECEIVED**
3. Address of Operator: 333 West Sheridan, Oklahoma City, OK 73102
4. Well Location
Unit Letter: M : 81 feet from the South line and 1250 feet from the West line
Section: 34 Township: 23S Range: 33E NMPM County: Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3633

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/15-8/28/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 5348' by CBL and 5475' by USIT. TIH w/pump through frac plug and guns. Perf Bone Spring, 9704'-16932', total 936 holes. Frac'd 9704'-16932' in 26 stages. Frac totals 46,809 gals 15% HCl Acid, 771,000# Okla #1 100 Mesh sand, 1,225,000# Ottawa Sand 40/70, 10,172,000# Ottawa Sand 30/50. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 17052'. CHC, FWB, ND BOP. RIH w/ 280 jts 2-7/8" L-80 tbg, set @ 9033.1'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lucretia Morris TITLE: Regulatory Compliance Analyst DATE: 9/30/2015
Type or print name: Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: 405-552-3303
For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 10/27/15
Conditions of Approval (if any):

OCT 22 2015