

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																																																		
<div style="display: flex; justify-content: space-between;"> <div> <p>1. WELL API NO. 30-025-42527</p> <p>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</p> <p>3. State Oil &amp; Gas Lease No.</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>4. Reason for filing:</p> <p><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)</p> <p><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</p> </div> </div>																																																						
<div style="display: flex; justify-content: space-between;"> <div> <p>7. Type of Completion:</p> <p><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</p> </div> <div> <p>5. Lease Name or Unit Agreement Name Corazon 4 State SWD</p> <p>6. Well Number: 2</p> </div> </div>																																																						
<p>8. Name of Operator COG Operating LLC</p>			<p>9. OGRID 229137</p>																																																			
<p>10. Address of Operator 2208 W. Main Street Artesia, NM 88210</p>			<p>11. Pool name or Wildcat SWD; Devonian</p>																																																			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																												
Surface:		4	21S	33E	10	3500	North	2500	East	Lea																																												
BH:																																																						
13. Date Spudded 6/2/15	14. Date T.D. Reached 8/7/15	15. Date Rig Released 8/10/15		16. Date Completed (Ready to Produce) 9/17/15		17. Elevations (DF and RKB, RT, GR, etc.) 3818' GR																																																
18. Total Measured Depth of Well 16850'		19. Plug Back Measured Depth 16850'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, Laterolog, Sonic, CBL																																																
<p>22. Producing Interval(s), of this completion - Top, Bottom, Name 15615-16850' Devonian (OH)</p>																																																						
<p><b>23. CASING RECORD (Report all strings set in well)</b></p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>20"</td> <td>133#</td> <td>1884'</td> <td>26"</td> <td>3000 sx</td> <td>0</td> </tr> <tr> <td>13 3/8"</td> <td>68#</td> <td>5633'</td> <td>17 1/2"</td> <td>5050 sx</td> <td>0</td> </tr> <tr> <td>9 5/8"</td> <td>47#</td> <td>11781'</td> <td>12 1/4"</td> <td>2200 sx</td> <td>0</td> </tr> <tr> <td>7"</td> <td>32#</td> <td>11299-15615'</td> <td>8 1/2"</td> <td>650 sx</td> <td>0</td> </tr> </tbody> </table>											CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	133#	1884'	26"	3000 sx	0	13 3/8"	68#	5633'	17 1/2"	5050 sx	0	9 5/8"	47#	11781'	12 1/4"	2200 sx	0	7"	32#	11299-15615'	8 1/2"	650 sx	0														
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<p>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</p>						<p>30. Test Witnessed By</p>																																																
<p>31. List Attachments Logs, Deviation Report, Chart</p>						<p>necomp _____ Add New Well _____          Canc'l Well _____ Create Pool _____</p>																																																
<p>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</p>						<p>E-PERMITTING -- New Well _____</p>																																																
<p>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</p> <p style="text-align: center;">Latitude</p>						<p>Comp <u>PM</u> P&amp;A _____ TA _____          CSNG <u>PM</u> Loc Chng _____</p>																																																
<p>I hereby certify that the information shown on both sides of this form is true and complete</p>																																																						
<p>Signature <u>Stormi Davis</u></p>			<p>Printed Name: Stormi Davis</p>		<p>Title Regulatory Analyst</p>		<p>Date: 9/30/15</p>																																															
<p>E-mail Address: sdavis@concho.com</p>																																																						

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