

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41772
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Warbler State Com
8. Well Number 2H
9. OGRID Number 229137
10. Pool name or Wildcat WC-025 G-06 S213323D; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> OCT 26 2015	
2. Name of Operator COG Operating LLC	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	
4. Well Location Unit Letter C : 195 feet from the North line and 1980 feet from the West line Section 28 Township 21S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3697.6'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO P&A <input checked="" type="checkbox"/> P&A NR _____ P&A R _____
OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests approval to P&A the referenced well.

See Attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mayte Reyes TITLE: Regulatory Analyst DATE: 10/26/2015  
Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945  
For State Use Only  
APPROVED BY: Mark Brown TITLE: Dist. Supervisor DATE: 10/26/15  
Conditions of Approval (if any):

OCT 27 2015

Warbler State Com #2H  
30-025-41772

COG Operating LLC respectfully requests approval to P&A the Warbler State Com #2H well.

13 3/8" 54# Surface has been set at 1773'

12 1/4" was drilled to a depth of 4234'. We have a fish that we are unable to remove from the wellbore positioned from 4221' – 4039'. We are proposing to set 3 cement plugs

1<sup>st</sup> plug

- 170 sxs of 14.8 ppg Hal-cem C cement to cover from top of fish at 4039' – 3839', (200' plug) 30% excess

2<sup>nd</sup> plug

- 120 sxs of 14.8 ppg Hal-cem C cement to cover from (50' deeper than the top of salt which is at 1788', into our surface string 100' from its base).
- Cement will cover from 1838' – 1673', (165' plug) 30% excess in OH

3<sup>rd</sup> plug

- 100 sxs of 14.8 ppg Hal-cem cement to cover the top 150' of our surface casing.
- From (150'-0')

Cement description

Fluid weight: 14.8 lbm/gal  
Slurry yield: 1.326 cuft/ sx  
Mixing fluid: 6.34 gal/sx