Submit 1 Copy To Appropriate District Office ,	State of New		Form C-103
District I - (575) 393-6161	District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 Bil S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.
Digrict II - (575) 748-1283			30-025-34025
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  Santa Fe, NM 87505		STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3308
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other injection well			8. Well Number 400
2. Name of Operator ConocoPhillips Company OCT 2 6 2015			9. OGRID Number 217817
3. Address of Operatorp. O. Box 51810			10. Pool name or Wildcat
Midland, T	TX 79710	RECEIVE	Vacuum; GB-SA
4. Well Location			
	800 feet from the North		
Section 33	Township 17S	Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948' GL			
The state of the s	3740 GE		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
E-PERMITTING SWD INJECTION SUBSEQUENT REPORT OF:  CONVERSION PROMO M. REMEDIAL WORK ALTERING CASING			
COMMENCE DRILLING ORNE TO BANDA			
CASING/CEMENT IOR			
CSNG ENVIROCHG LOC			
OTHER: OTHER: add pay  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/26/15 NDWH & NUBOP. Release pkr. TIH w/bit & scrapper & tag @ 4760', Circ well w/110 bbls brine w/10 gals biocide. TOH			
w/bit & scrapper.			
8/27/15 RIH & perf f/4558'-4677'. NEW			
8/28/15 RIH w/130 jts, 2 3/8", 4.7#, J-55 tbg & set @ 4390' & pkr set @ 4382'. Run MIT chart to 590#/35 mins - test good. Chart attached. NDBOP & NUWH			
8/31/15 Acidize well w/10# brine, 4400 gals 15% w/2000# salt block.			
9/1/15 RDMO			
D1 agan	111-77		
Perts 4440-	4011		
Spud Date:	Rig Releas	e Date:	
I hereby certify that the information	above is true and complete to the	he best of my knowled	ge and belief.
SIGNATURE / Monday DATE 10/20/2015			
	7		PHONE (400) COS CAS
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only 1			
M   - 11			
APPROVED BY: Y ALLES SUPENISCO DATE 10 28 2014			
Conditions of Approval (if any):		1	DCT ag 2018.

OCT 29 2015

## ConocoPhillips

## Schematic - Current

## EAST VACUUM GB-SA UNIT 3308-400W

District Field Name API / UWI State/Province PERMIAN CONVENTIONAL VACUUM 300253402500 LEA **NEW MEXICO Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 8/15/1997 Sec. 33, T-17S, R-35E 330.00 W 800.00 N



