Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NMLC031670A
Do not use this form for proposals to drill or to re-enter an	
handoned well lise form 3160-3 (APD) for such proposals	6. If Indian, Allottee of

abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 892000321E	
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION		8. Well Name and No. SEMU 243	
	ASHLEY BERGEN gen@conocophillips.com	9. API Well No. 30-025-42015-00-S1	
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-6983 OBBS OCD	10. Field and Pool, or Exploratory SKAGGS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 19 T20S R38E SWSE 150FSL 2341FEL 32.330620 N Lat, 103.111266 W Lon	NOV 0 6 2015	LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDIC	TE NAT URE ON SO TICE, REPORT, OR OTHER DATA
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TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent ☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Drilling Operations

9/25/14 Ran Gamma Ray logs

10/23/14 RIH w/ CBL

2/10/15 NU Frac stack. PT csg & frac stack 2000 psi for 2 mins, 2000 psi for 2 mins & 6730 psi for

10 mins- test good.

2/12/15 RIH w/ perf gun & shot perfs @ 3782'-3995'. Pumped 12,000 gals of 15% acid. During acid stimulation the pressure on the well was monitored and documented on the treatment plot diagram (see attachment). 2/24/15 RIH w/ 118 jts, 2 3/8", 4.7#, tbg set @ 3777' & pkr set @ 3769'. 2/25/15 ND BOP NU WH. Run MIT 560#/30 mins- test good (see attachment).

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #303130 verifie For CONOCOPHILLIPS CO Committed to AFMSS for processing by LI	MPANY	sent to the Hobbs	SE)	B
Name (Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATORY TECH	1	
Signature	(Electronic Submission)	Date	05/27/2015		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	64121 45-5	
Approved By ACC	CEPTED		PAUL SWARTZ ECHNICAL PET	Date 11/	04/2015
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Hobbs	KR	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BB 11/6/15

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

^{**}Amend EC #310445**

Additional data for EC transaction #303130 that would not fit on the form

32. Additional remarks, continued

5/14/15 Current PSI is 490#. ConocoPhillips is gathering further information per NMOCD request.

