Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	M Al	PPR	OV	ED
OMB	NO.	100	4-0	135
Expire	s: Ju	ly 3	1. 2	2010

SUNDRY N	OTICES	AND	REPO	RTS C	N WE	LLS
Do not use this	form for	propo	sals to	drill or	r to re-e	nter an
ahandoned well	Use for	m 3160	-3 /API	D) for s	such pr	onosals

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 892000321E									
						1. Type of Well					8. Well Name and No. SEMU 250	
						☐ Oil Well ☐ Gas Well ☑ Oth						
Name of Operator Contact: ASHLEY BERGEN CONOCOPHILLIPS COMPANY E-Mail: ashley.bergen@conocophillips.com			9. API Well No. 30-025-42021-00-S1									
3a. Address 3b. Phone No. Ph: 432-688			(include area code 8-6983	BS OCD	 Field and Pool, or Exploratory SKAGGS 							
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description	1)			11. County or Parish, a	and State						
Sec 19 T20S R38E SENW 13 32.334346 N Lat, 103.112639	71FNL 1786FWL		NOV	0 6 2015	LEA COUNTY, I	NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE BF	NO VICE, RI	EPORT, OR OTHER	RDATA						
TYPE OF SUBMISSION	TYPE OF ACTION											
- N	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off						
☐ Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclam	ation	☐ Well Integrity						
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	☑ Other						
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempor	arily Abandon							
	Convert to Injection			☐ Water I	Disposal							
11/17/14 RIH w/ gamma ray 8 1/15/15 NU Frac stack. PT cs 4020'-4015', 4010'-4005', 400' 3932'-3927', 3922'-3917', 390' 3858'-3853', 3837'-3832', 3823' monitored the well and docum 2/4/15 ND Frac stack. RIH w/ 2/5/15 ND BOP NU WH. Ran As of 5/20/15 there was 125 P NMOCD request.	g & frac stack to 6700 PS 0'-3995', 3990'-3985', 396 8'-3903', 3898'-3893', 386 3'-3818'. Pumped 317 bb lented the psi on the treat 119 jts, 2 3/8", 4.7#, J-55 MIT 560#/30 Mins- test g	37'-3962 ^r , 395 38'-3883', 387 Is of 15% HCI tment plot diag tog set @ 38 good (see attac	7'-3952', 3947'- 8'-3873', 3868'- During acid s gram (see attac 04' & pkr set @ ched chart). RD	3942', 3863', timulation we hed). 3795'. MO								
	Electronic Submission # For CONOCO mmitted to AFMSS for pro	PHILLIPS CO	IPÁNY, sent to IDA JIMENEZ o	the Hobbs n 07/27/2015 (15LJ1348SE)							
Name (Printed/Typed) ASHLEY I	BERGEN		Title STAFF	REGULATO	DRY TECH							
Signature (Electronic S	Submission)		Date 05/26/2	2015								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	a 1, 210, 21. 5						
Approved By ACCEPT	ED		PAUL SW Title TECHNIC			Date 11/03/2015						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs		KZ							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United						

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



