UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB No. 1004-0137

			BUREAU	J OF LAN	D MAN	AGEME	NT			- 1		Expir	es: July	31, 2010	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										- 1	5. Lease Serial No. NMNM121489				
1a. Type of	E Wall 67	Oil Well	Gas V	Vall 🗖	Dry	Other				_				Tribe Name	
100	f Completion			□ Work O		Deepen	□ PI	ug Back	Diff. R	PSVT	0. 11	moran, And	nice of	Titoe Name	
Other											7. Unit or CA Agreement Name and No.				
 Name of Operator Contact: LUCRETIA A MORRIS DEVON ENERGY PRODUCTION COE-Mail: Lucretia. Morris @dvn.com 											Lease Name and Well No. COACHWHIP 26 FEDERAL 2H				
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-552-3303 HOBBS OCD										CD	9. API Well No. 30-025-41962-00-S1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory TRIPLE X 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T23S R33E Mer NMI				
At surface SWSE 215FSL 1550FEL 32.268963 N Lat, 103.539610 W Lon NOV 0 2 2015															
At top prod interval reported below SWSE 215FSL 1550FEL										12. County or Parish 13. State			13. State		
At total depth NWNW 330FNL 1980FEL RECFIVED										VED	17. Elevations (DF, KB, RT, GL)*				
14. Date Sp 12/23/2	14/2015	Reached 5 16. Date Completed D & A Ready to Prod. 04/14/2015						17. 1	365	3 GL	5, K1, GL)*				
	18. Total Depth: MD TVD					lug Back T.D.:		MD 15951 TVD		20. Dep	Depth Bridge Plug Set: MD TVD				
21. Type E	lectric & Oth	er Mecha	nical Logs Ru L LWD&MW	in (Submit	copy of e	ach)		1 2		vell cored	?	No [Yes	(Submit analysis) (Submit analysis)	
										ional Sur	vey?	⊠ No □ No	Yes	(Submit analysis)	
23. Casing ar	nd Liner Rec	ord (Repo	ort all strings	7555	_	T _a		T 37	01 0	Slurry					
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	Top (MD)	Botto (MI		e Cement Depth		No. of Sks. & Type of Cement		Vol. _)	Cement Top*		Amount Pulled	
17.500	17.500 13.375 H4		48.0		0 1	1450			1180				0	0 420	
12.250	9.	625 J55			0 5	5204	21-19		1680				0	0 298	
8.750	5.5	00 P110			0 15	998			1810			1200		0	
8.750	7.000		29.0												
100	200	A 11 11			-		-				_				
24. Tubing	Record													AND COLUMN	
	Depth Set (N	(D) P	acker Depth (MD) S	Size	Depth Set	(MD)	Packer Deptl	(MD)	Size	De	epth Set (MI	0) [Packer Depth (MD)	
2.875	_	0465	nester 2 optin						. (1-12-)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
THE RESERVE THE PERSON NAMED IN	ng Intervals	S. I				26. Perfe	oration Re	cord						Later - A	
Fe	Formation		Тор	В	Bottom		Perforated		Interval		ze No. Ho		Holes Perf. Status		
A)	BONE SP	RING				100		11406 TO 1	15907			560	OPEN	(59900) BS	
B)	4 9 Y										\perp				
C)				_					_		-				
D)															
			ment Squeeze	, Etc.		_									
	Depth Interv		007 40 000 0	CALC 10 10/	15% UC	1 242 6	20# 100 M	Amount and T ESH WH SAN			21.0	4 500 200# 2	n/sn w	LUITE	
	1140	06 10 15	907 40,000 0	3ALS 10.176	-15% HG	L, 1,342,01	50# 100 N	ESH WH SAN	10, 673,02	U# 20/40 .	SEU,	4,300,200# 3	O/SO VV	HITE	
								-							
	All ST												12		
28. Product	ion - Interval	A				-2				Α		FPTFD	FO		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity rr. API	Gas Gravity		Product	ion Method	10	N NEOUND	
04/14/2015	04/27/2015	24		1135.0	1363.0	100000	60.0	u. Ari	Ciavity	mund.		FLOW	S FRO	DM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		s:Oil	Well St	atus		OCT	29	2015	
Size	Flwg. 1700 SI	Press.	Rate	1135	MCF 1363	BBL 13	Ra	1201	P	ow	1		11	2010	
28a. Produc	ction - Interva	al B	-					F./1				0.1	Van		
Date First	Test	Hours	Test	Oil	Gas	Water		Gravity	Gas		roduc	ton Metrod	AND W	ANAGEMENT	
Produced	Date	Tested	Production	BBL	MCF	BBL	Co	rr. API	Gravity			CARLSBAD	FIEL	UTFFICE	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Ga	s:Oil	Well St	atus					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #301632 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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No. of Persons	luction - Interv	ai C										
oduced	First Test Hours luced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Production Method		
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status			_	
ne	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
8c. Prod	luction - Interv	al D					45-9-10		1			
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	l Status			
29. Dispo SOLI	osition of Gas(Sold, usea	l for fuel, ver	ited, etc.)								
30. Sumn	nary of Porous	Zones (Ir	nclude Aquif	ers):			Sw Sylve	31	. Formation (Log) Ma	rkers		
tests,	all important including dependence overies.	zones of p th interval	orosity and tested, cush	contents ther ion used, tim	eof: Corec e tool ope	l intervals and a n, flowing and	all drill-stem shut-in pressures					
	Formation		Тор	Bottom		Description	ns, Contents, etc.		Name	Meas	Гор s. De	
TOP OF SALT BASE OF SALT DELAWARE BONE SPRING			2065 5078 5278 9058	5078 5278 9058	B	ARREN ARREN IIL	2)44		TOP OF SALT 20 BASE OF SALT 50 DELAWARE 52 BONE SPRING 90			
		- 1								-		
(12/2	25/14) Open (o not liste DV Tool in ng: RIH v	n surface ca	Spring; form	ottom @		trated. 9-5/8* 40# J-55	5				
(12/2 Interacsg,	nation: Botton 25/14) Open (mediate Casi	n not liste DV Tool in ng: RIH v	n surface ca	Spring; form	ottom @	285.9'.		5				
(12/2 Interiors), 33. Circle 1. El	nation: Botton 25/14) Open I mediate Casi set @ 5204'. e enclosed atta ectrical/Mecha	OV Tool in ng: RIH v	n surface ca v/ 25 jts 9-5 s (1 full set a	Spring; form asing, set bo //8" 40# HCI	ottom @ :	285.9'. csg and 97 jts 2. Geologic	9-5/8* 40# J-58	3. DS	T Report	4. Directional Sur	vey	
(12/2 Intern csg, 33. Circle	nation: Botton 25/14) Open I mediate Casi set @ 5204'.	OV Tool in ng: RIH v	n surface ca v/ 25 jts 9-5 s (1 full set a	Spring; form asing, set bo //8" 40# HCI	ottom @ :	285.9'. csg and 97 jts	9-5/8* 40# J-58			4. Directional Sur	vey	
(12/2 Interrcsg, 33. Circle 1. El 5. Su	nation: Botton 25/14) Open I mediate Casi set @ 5204'. e enclosed atta ectrical/Mechandry Notice for	OV Tool in ng: RIH v chments: anical Log or plugging	n surface can be sufface on surface can be sufface can be sufface can be sufface of the sufface	Spring; form asing, set bo is/8" 40# HCl req'd.) it verification inched information Subm For DEVC	Action is consission #30	285.9'. csg and 97 jts 2. Geologic 6. Core Ana mplete and cor 01632 Verified GY PRODUC	9-5/8" 40# J-55 Report lysis	3. DS 7 Oth d from all ava ell Information	er: ilable records (see attar on System.	- 6 0	vey	
(12/2) Interrcsg, 33. Circle 1. El 5. Su 34. I here	nation: Botton 25/14) Open I mediate Casi set @ 5204'. e enclosed atta ectrical/Mechandry Notice for	DV Tool in not listed DV Tool in ng: RiH v chments: anical Log or pluggin, the forego	n surface con surf	Spring; form asing, set be asing, set be f/8" 40# HCl req'd.) at verification ached information Subm For DEVC ed to AFMS	Action is consission #30	285.9'. csg and 97 jts 2. Geologic 6. Core Ana mplete and cor 01632 Verified GY PRODUC	9-5/8" 40# J-55 Report lysis rect as determine by the BLM W. TION CO LP, DA JIMENEZ	3. DS 7 Oth d from all ava ell Information sent to the Ho on 07/27/2015	er: ilable records (see attar on System.	ched instructions):	vey	
Interress. 33. Circle 1. El 5. Su 34. I here	25/14) Open I mediate Casi set @ 5204'. e enclosed atta ectrical/Mechandry Notice for the company of the compan	n not liste DV Tool in ng: RIH v chments: anical Log or plugging the forego	n surface con surf	Spring; form asing, set bo is/8" 40# HCl req'd.) it verification inched information Subm For DEVC ed to AFMS. RIS	Action is consission #30	285.9'. csg and 97 jts 2. Geologic 6. Core Ana mplete and cor 01632 Verified GY PRODUC	9-5/8" 40# J-58 Report lysis rect as determine by the BLM W. TION CO LP, DA JIMENEZ G. Title RI	3. DS 7 Oth d from all ava ell Information sent to the Ho on 07/27/2015	er: ilable records (see attaon System. ibbs (15LJ1317SE)	ched instructions):	vey	

Additional data for transaction #301632 that would not fit on the form

32. Additional remarks, continued

Production Casing: RIH w/ 124 jts 5-1/2" 17# P-110 BT csg and 249 jts 7" 29# P-110 BT csg, set @ 15998'.