

WELL API NO.

30-025-03610

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Crossroads Siluro Devonian Unit

8. Well Number 304

9. OGRID Number 270575

10. Pool name or Wildcat

Crossroads; Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Roswell Operating, LLC

3. Address of Operator

PO Box 351, Midland, TX 79702

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4027' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Failed MIT, Fished replaced tbg/pkr and returned to swd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.5.15 - 11.10.15

RU JWS. NU BOP. TOH w/ 64 jts. Tbg was parted. PU new tbg. Latched on to fish. Injection string was stuck. Worked tbg. No luck. Ran free point. Cut tbg @ 11,200'. LD 2 7/8" J-55 tbg. PU spear and 2 7/8", L-80 work string. Work tbg free. TOH w/ OS. PU plug & pkr. Tested csg for leaks. Leaks in 5 1/2", 4617' down. 9 5/8" tested good. RU Basic, squeezed w/ 200 sxs. After WOC, drilled out squeeze. Tested same to 450#. Held good for 30 mins. Cleaned out RBP. Retrieved same. TIH w/ Arrow-Set inj. pkr AS1, nickel coated w/ new PC 2 7/8" L-80 tbg. Circ w/ 3 drums of packer fluid. Set pkr. at 12,009' with on-off tool. Perfs: 12,089-12,095'. MIT on 11.10.15, 400# for 35 min. Chart attached. - O.K. RD JWS. Clean up location. Test witnessed by NMOCD (George). Returned to SWD 11.11.15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE 11/13/2015

Type or print name M.Y. Merchant

E-mail address: mymerch@penrocoil.com

PHONE: 575-492-1236

For State Use Only

APPROVED BY:

TITLE

Staff Manager

DATE

11/16/2015

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Reg Well Operating
DATE 11-16-15
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