

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM 100568
2. Name of Operator Devon Energy		6. If Indian, Allottee or Tribe Name
3a. Address 6488 7 Rivers Hwy, Artesia, NM 88210	3b. Phone No. (include area code) 575-748-3371	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 6 T25S-R32E. At Surface: SW/4 SW/4 200 FSL & 940 FWL Unit M. 22 Miles east of Loving NM		8. Well Name and No. Trionyx 6 Federal 1H
		9. API Well No. 3002539948
		10. Field and Pool or Exploratory Area Wildcat, Bone Spring
		11. Country or Parish, State Eddy County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Description: Above ground treated water transfer from Trionyx 6 Federal 1H to Trionyx Produce Water Frac Pond. Low pressure SDR 7 4" poly pipe transferring >5000 bbls a day.

Project Duration: 90 days starting on November 1, 2015.

Distance: 1.3 Miles and laid within 10 feet of existing roads at all times.

Misc: Right of Entry permit: ROE-2812

Signed 10-29-15

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Andrea Gomez		Title Administrative Assistant	
Signature 		Date 10/23/15	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title AFM - Resources	Date 10/29/15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CFO		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAS/OCD 11/12/2015

NOV 18 2015

dm

Proposed Map - Trionyx 6 Federal 1H



LEGAL DESCRIPTION

Being a 10.24 acre tract of land situated in Lea County, New Mexico and being a portion of the southeast quarter of the southeast quarter of Section 2, Township 25 South, Range 31 East, New Mexico Principal Meridian and being more particularly described as follows:

COMMENCING at found bent General Land Office brass cap dated 1939 for the common corner of said Section 2 and Sections 1, 11 and 12, all in Township 25 South, Range 31 East, New Mexico Principal Meridian, from which corner a found General Land Office brass cap dated 1939 bears North 89 degrees 50 minutes 47 seconds West, a distance of 2,658.02 feet for the south quarter section corner of said Section 2 and the north quarter section corner of said Section 11;

THENCE North 36 degrees 19 minutes 30 seconds West, a distance of 875.19 feet to the POINT OF BEGINNING at the southwest corner of the herein described tract;

THENCE North 33 degrees 47 minutes 47 seconds West, a distance of 724.42 feet to a point for the northwest corner of the herein described tract;

THENCE South 89 degrees 42 minutes 41 seconds East, a distance of 900.02 feet to a point for the northeast corner of the herein described tract;

THENCE South 00 degrees 16 minutes 50 seconds East, a distance of 730.00 feet to a point for corner;

THENCE North 89 degrees 42 minutes 41 seconds West, a distance of 200.00 feet to a point for corner;

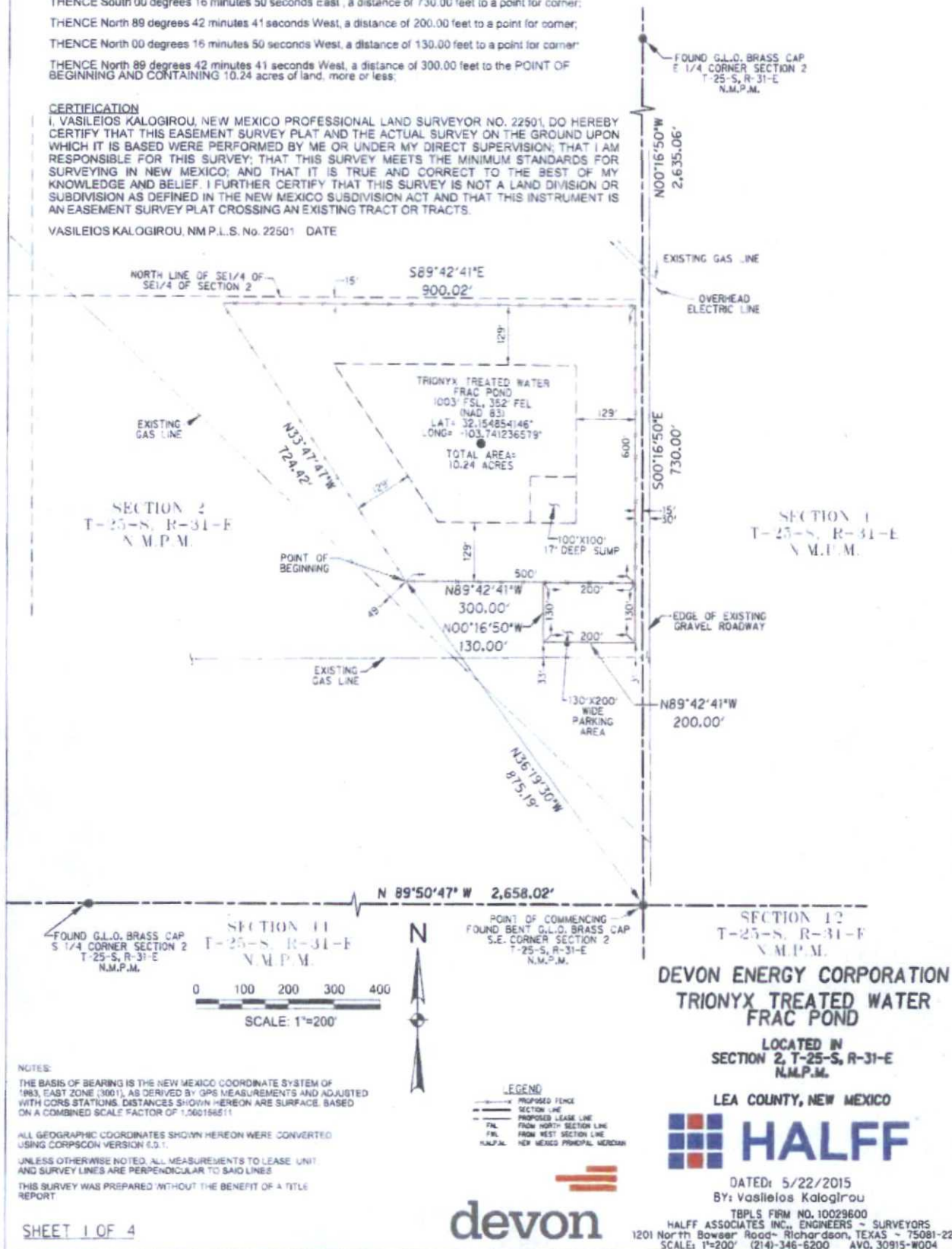
THENCE North 00 degrees 16 minutes 50 seconds West, a distance of 130.00 feet to a point for corner;

THENCE North 89 degrees 42 minutes 41 seconds West, a distance of 300.00 feet to the POINT OF BEGINNING AND CONTAINING 10.24 acres of land, more or less.

CERTIFICATION

I, VASILEIOS KALOGIROU, NEW MEXICO PROFESSIONAL LAND SURVEYOR NO. 22501, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

VASILEIOS KALOGIROU, N.M.P.L.S. No. 22501 DATE





Company: Devon Energy
Associated Well: Trionyx 6 Federal 1H

Temporary Produced Water Lines CONDITIONS OF APPROVAL

Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. Standard Conditions of Approval:
 - Temporary pipelines must be removed within 100 days from this route unless granted in writing by the authorized officer.
 - Temporary pipelines flowing from the frac tanks to the target well(s) will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
 - Pipe will be hand carried and hand-lain along any cross country portion of the approved route.
 - Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
 - Pipelines will be empty before disassembly. Flow water back to the frac tanks whenever possible.
 - Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
 - Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
 - All pumps will be placed on existing disturbance (pads, roads, etc.).
 - All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
 - Frac equipment ; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
 - The produced water lines would need to be checked continuously to ensure a leak is not occurring.
 - Any spills or leaks of produced water would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.

3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

1. Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

The above conditions of approval give you permission to start your project.

APPROVED:

for Carl P. Kyte
Carlsbad Field Office

10/29/15
Date

Cassandra B. B. B.
Wildlife Review 10/29/15
Date

Mark H. H.
Archaeology Review 10/29/2015
Date