

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baum State
8. Well Number 002
9. OGRID Number
10. Pool name or Wildcat Baum; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>8</u> Township <u>14S</u> Range <u>33E</u> NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

NOV 12 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/12/2015  
Conditions of Approval (if any)

NOV 18 2015

## Plugging Report Baum State #2

10/15/2015 Moved rig to location and rigged up. Nippled down wellhead. Picked up on rods. Weighed 16 pts. Not enough weight for depth of well. Tubing was full of fluid. Laid down polish rod and picked up 1" rod and tagged up. Turned to the right to try to screw back on to rods. Could not catch anything. SION

10/16/2015 Laid down 62 1" rods, 112 7/8", and 138 3/4" rods. 312 total. Last 3/4" rods had a collar on the bottom with a broke pin in it. Made 5 swab runs to get rid of water weight. Unbolted the flange and unseated anchor. Dug out wellhead to intermediate head and shut down for the weekend.

10/19/2015 Installed BOP. POOH with tubing to fluid. Swabbed dry. POOH to parted rod and unseated the pump. Laid down remaining rods and pulled remaining tubing out of the hole. SION. Laid down an additional 75-3/4" rods and 3-1" rods.  
ROD TOTAL: 65-1"                      Tubing Total: 328 jts 2 7/8"

112-7/8"

213-3/4"

Total: 390 rods

10/20/2015 RIH and set CIBP @ 9800'. Attempted to establish circulation. Well was on a vacuum after 75 bbls. Called OCD. Pumped 50 sx Class "H" cement and under displace by 25 bbls (55 bbls to displace to bottom). Tubing and casing were on strong vacuum when finished pumping cement. POOH with CIBP setting tool and SION. Will attempt tag with wireline in the morning.

10/21/2015 RIH with wireline and tagged CIBP at 9800'. No cement. Called OCD. RIH and set 2<sup>nd</sup> CIBP at 9050'. Circulated MLF and tested casing. Tested good. Spotted 25 sx Class H cement on top of CIBP at 9050'. POOH to 6500' and spotted 25 sx Class H cement. Stood back 69 stands and started laying down pipe. SION.

10/22/2015 Laid down 188 jts of tubing. RIH and perforated 5 1/2" casing at 4104'. RIH and set packer at 3747'. Established circulation and squeezed perfs with 35 sx class c cement with CaCl. SION

10/23/20015 Released packer. RIH and tagged cement at 3938'. POOH and reset packer @ 1329'. RIH and perforated 5 1/2" casing a 1650'. Established circulation and squeezed perfs @ 1650' with 35 sx class c cement. WOC and tagged at 1521'. Laid down remaining tubing and perforated 5 1/2" casing at 458'. Established circulation and pumped cement down 5 1/2" casing to perfs at 458' and up 5 1/2" X 8 5/8" annulus to surface. Took 125 sx to get good cement to surface. Removed BOP and shut down for the weekend. Will rig down and cut off wellhead Monday.

✓ 10/26/2015 Rigged down. Dug out cellar and cut off wellhead. Filled up 5 1/2" casing and surface casing with 10 sx cement. 8 5/8" casing was full. Installed marker and cut off anchors. Cleaned location and moved equipment.