

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-041-20451
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Line State
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Bluitt; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240
4. Well Location Unit Letter <u>G</u> : <u>2120</u> feet from the <u>North</u> line and <u>450</u> feet from the <u>East</u> line Section <u>16</u> Township <u>8S</u> Range <u>38E</u> NMPM <u>Roosevelt</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION RBDMS ☐

RETURN TO TA ☐

CSNG ENVIRO CHG LOC ☐

INT TO PA P&A NR P&A R ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

SEE ATTACHED

NOV 12 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/12/2015

Conditions of Approval (if any):

NOV 18 2015

Plugging Report Line State #1

11/6/2015 Moved rig and equipment to location. Rigged up. Could not get the wellhead cap loose. Unscrewed stripping head with tubing hanging in the slips. Tubing weighed 6 points after unscrewing stripping head. Screwed wellhead back together and SION.

11/9/2015 Installed BOP. Laid down 5 bad joints of tubing. Stood back 7 stands. Collar with good threads on the bottom of the last stand. RIH with 7 stands and picked up 5 joints of workstring. Screwed back on to tubing. Tubing was stuck. Pumped 30 bbls fresh water down tubing. Worked tubing free. POOH 22 stands and found $\frac{3}{4}$ " rods. Laid down 134 $\frac{3}{4}$ " rods. Last rod had pin looking down. Stood back 74 stands and encountered more rods. SION.

11/10/2015 Finished stripping rods and tubing out of the hole. Third joint from the bottom had a hole in it. Pump was stuck in the seating nipple. Had to cut the last 4 rods to lay them down.

140 $\frac{3}{4}$ " rods & 153 joints of 2 $\frac{3}{8}$ " tubing

RIH with scrapper to 4623' and POOH. RIH with 4 $\frac{1}{2}$ " CIBP and set at 4600'. Rig up to circulate and SION.

✓ ~~11/11/2015~~ Circulated MLF. Spotted 45 sx cement on top of CIBP at 4600'. POOH to 1361' and spotted 25 sx cement. POOH to 475' and circulated cement inside 4 $\frac{1}{2}$ " casing to surface. Laid down remaining pipe. Cut off wellhead, marker and cut off anchors. Cleaned pit and cleared location.