Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON
District III – (505) 334-6178	1220 South St. Francis Dr.	30-041-20791
1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease
District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOT	TCES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	O A
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sieber
	Gas Well Other	8. Well Number 001
2. Name of Operator		9. OGRID Number
State of New Mexico formerly Ca	nyon E&P Company	
Address of Operator		10. Pool name or Wildcat
1625 N. French Drive Hobbs, N	M 88240	Chaveroo; San Andres
4. Well Location		
Unit LetterC:	660feet from theNorth line	and2130feet from theWestline
Section 17	Township 7S Range	34E NMPM Roosevelt County
	11. Elevation (Show whether DR, RKB, RT,	
在位置设置。		
	OTHER: pleted operations. (Clearly state all pertinent doork). SEE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of
		HOBBS OCD
	SEE ATTACHED	MOV 1 a core
		NOV 1 2 2015
		RECEIVED
		110011720
I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief.
212111		
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only	2	
APPROVED BY: Conditions of Approval (if any):	Brown TITLE Dist Su	fewison DATE 11/12/2015

Plugging Report Sieber #1

11/3/2015 Cleared location and dug out wellhead. Installed connections to surface. Rigged up and installed BOP.

11/4/2015 Drilled down first 2 joints of tubing. Broke through at 62'. RIH with bit to 975' and stacked out. Circulated and drilled to 983'. Stopped making progress. Called OCD. Will Perforate and attempt to squeeze in the morning. POOH with tubing. Encountered tight spot between 62' and 35' while pulling pipe. Worked bit & scrapper through tight spot to clear up. SION.

11/5/2015 RIH and perforated 5 ½" casing at 978'. RIH with packer and set at 650'. Established circulation and squeezed perfs with 40 sx cement. WOC 3.5 hrs. Released packer and POOH. RIH open ended and tagged cement at 822'. Circulated MLF. Laid down remaining pipe. Perforated 5 ½" casing at 200'. Established circulation and pumped cement down 5 ½" casing to perfs at 200' and up annulus to surface. Took 55 sx. SION.

11/6/2015 Rigged down. Cut off wellhead. Good cement to surface on both strings. Installed marker and cut off anchors. Cleared location and worked to get equipment out of the field.