Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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-	727		

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	L	Apire	s. July	2
Lease	Serial	No.		

SUNDRY NOTICES AND REPORTS ON WELLS	NMLO
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indi

5. Lease Serial No. NMLC031670A
6. If Indian, Allottee or Tribe Name

PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well Gas Well Other: INJECTION			8. Well Name and No.	
2. Name of Operator Contact: ASHLEY BERGEN		9. API Well No. 30-025-4201		
3a. Address P.O. BOX 51810 3b. Phone No. (include area code) Ph: 432-688-6938		de) 10. Field and Pool SKAGGS; G	10. Field and Pool, or Exploratory SKAGGS; GRAYBURG	
., R., M., or Survey Description	NOA		sh, and State	
		ECEIVED LEA COUNT	Y, NM	
ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTI	HER DATA	
4	TYPE	OF ACTION		
Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity	
☐ Casing Repair	■ New Construction	□ Recomplete	Other	
Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
g & frac stack 2000 psi for t perfs @ 3782'-3995'. Pu e well was monitored and 4.7#, tbg set @ 3777' & g	imped 12,000 gals of 15% documented on the treatmookr set @ 3769'.	acid. During acid ent plot diagram	CT TO LIKE VAL BY STATE	
For CON	OCOPHILLIPS, sent to the	Hobbs	VA.	
BERGEN	Title REGI	ULATORY SPECIALIST	1 0	
ubmission)	Date 05/27	/2015ACCFPTFD FOR	RECORD	
THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE		
THIS SPACE FO	Title	48	2015 Date	
Approval of this notice does itable title to those rights in the	Title not warrant or subject lease	243	18	
	Contact: E-Mail: ashley.berg C., R., M., or Survey Description. SWSE 150FSL 2341FEL COPRIATE BOX(ES) TO Acidize Alter Casing Casing Repair Change Plans Convert to Injection cration (clearly state all pertinerally or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be file and inspection.) A frac stack 2000 psi for the performed or provide operations. If the operation resondonment Notices shall be file and inspection.) A frac stack 2000 psi for the performance of the perf	Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com 3b. Phone No. (include acceptable) Ph: 432-688-6938 C. R., M., or Survey Description) SWSE 150FSL 2341FEL ROPRIATE BOX(ES) TO INDICATE NATURE OF TYPE Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back and the performed or provide the Bond No. on file with BLM/I operations. If the operation results in a multiple completion or in andonment Notices shall be filed only after all requirements, including estimated start in spection.) A frac stack 2000 psi for 2 mins, 2000 psi for 2 min and inspection.) A frac stack 2000 psi for 2 mins, 2000 gals of 15% as well was monitored and documented on the treatm 4.7#, tbg set 3777' & pkr set 3769'. MIT 560#/30 mins- test good (see attachment).	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTICE Asing Practice Present	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BS 11/24/15



Additional data for EC transaction #303130 that would not fit on the form

32. Additional remarks, continued

5/14/15 Current PSI is 490#. ConocoPhillips is gathering further information per NMOCD request.



