

16					<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>
					<p><u>Ashley Bergen</u> 05/11/2015 Signature Date</p> <p>Ashley Bergen Printed Name</p> <p>ashley.bergen@cop.com E-mail Address</p>
					<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>
					<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
					<p>Certificate Number</p>

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12

(1-1-71)

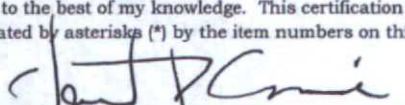
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME SEMU		8. Well Number 243
3. OPERATOR CONOCO PHILLIPS COMPANY		9. RRC Identification Number (Gas completions only)
4. ADDRESS 600 NORTH DAIRY ASHFORD HOUSTON, TX 77079		10. County LEA
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.00	0.00	0.00	0.00
500	2.50	0.30	0.52	1.31	1.31
750	2.50	0.40	0.70	1.75	3.06
1000	2.50	0.50	0.87	2.18	5.24
1250	2.50	0.50	0.87	2.18	7.42
1411	1.61	0.50	0.87	1.40	8.82
1472	0.61	0.10	0.17	0.11	8.93
1875	4.03	0.20	0.35	1.41	10.34
2325	4.50	0.70	1.22	5.50	15.84
2633	3.08	1.40	2.44	7.53	23.37
2816	1.83	1.30	2.27	4.15	27.52
3214	3.98	0.60	1.05	4.17	31.69
3530	3.16	0.40	0.70	2.21	33.90
3799	2.69	0.40	0.70	1.88	35.78
4162	3.63	0.40	0.70	2.53	38.31
30987	41.62	7.70	13.44	38.31	251.53

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes ☐ no
18. Accumulative total displacement of well bore at total depth of 10
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p align="center"></p> <p>Signature of Authorized Representative CLEM CRAINE, Drilling Superintendent</p> <p>Name of Person and Title (type or print) Precision Drilling Company, LP</p> <p>Name of Company</p> <p>Telephone: <u>432</u> <u>681-1919</u></p> <p align="center">Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative</p> <p>Name of Person and Title (type or print)</p> <p>Operator</p> <p>Telephone: _____</p> <p align="center">Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

*Designated items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS: _____

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Inclination Report – Conoco Phillips Company – Well 243

State of Texas
County of Harris

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 26 DAY OF February, 2015.



A handwritten signature in cursive script that reads "Livia Garcia". The signature is written over a horizontal line.

Livia Garcia
Notary Public