District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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30-025-4201	r	57380	² Pool Code	S	KAGGS; GRAYBU	³ Pool Na JRG	me				
⁴ Property C 31670	ode	SEMU			5 Proper	ty Name			243	Vell Number	
⁷ OGRID N 217817	io.		Phillips Con	npany	⁸ Operate	or Name			⁹ Elevation 3532 ¹		
				1,	10 Surface	Location		10 8			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from f		Feet from the	Eas	t/West line	County	
0	19	208	38E		150	SOUTH	2341	EAST		LEA	
			" Bott	om Hole	e Location	If Different From	Surface				
L or lot no.	Section	Township	Range	Lot Idn	Feet from t		Feet from the	Eas	t/West line	County	
Dedicated Acres	13 Joint o	r India 14	Consolidation Co	ula 15 Out	ler No.						
40	Joint of	7011111	Consolidation Co	ode Oro	er No.						
							to the best of i owns a workin the proposed l location pursu	ny knowledge a g interest or un pottom hole loca ant to a contrac	nd belief, and to leased mineral ution or has a rest with an owne	d hereia is true and compl hat this organization either interest in the land includi ight to drill this well at this r of such a mineral or wor ur a compulsory pooling	
		44.					Signature Ashley I Printed Name	ergen@c	3009	O-05/11/201:	
		V-					I hereby co plat was p made by m same is tru	ertify that the lotted from ne or under ne and corre	ne well loca field notes my supervi	IFICATION stion shown on this of actual surveys sion, and that the est of my belief.	
							Date of Surv Signature an	ey d Seal of Pro	fessional Surv	veyor:	

Certificate Number

LEA

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

1. FIELD NAME (as per RRC Records or Wildcat)

600 NORTH DAIRY ASHFORD HOUSTON, TX 77079

CONOCO PHILLIPS COMPANY

5. LOCATION (Section, Block, and Survey)

3. OPERATOR

4. ADDRESS

OIL AND G	AS DIVISION	(1-1-71)
		6. RRC District
	ON REPORT th Each Completion Report.)	7. RRC Lease Number. (Oil completions only)
cords or Wildcat)	2. LEASE NAME	8. Well Number
	SEMU	243
MPANY		RRC Identification Number (Gas completions only)
FORD HOUSTON, TX 7	7079	10. County

Date

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.00	0.00	0.00	0.00
500	2.50	0.30	0.52	1.31	1.31
750	2.50	0.40	0.70	1.75	3.06
1000	2.50	0.50	0.87	2.18	5.24
1250	2.50	0.50	0.87	2.18	7.42
1411	1.61	0.50	0.87	1.40	8.82
1472	0.61	0.10	0.17	0.11	8.93
1875	4.03	0.20	0.35	1.41	10.34
2325	4.50	0.70	1.22	5.50	15.84
2633	3.08	1.40	2.44	7.53	23.37
2816	1.83	1.30	2.27	4.15	27.52
3214	3.98	0.60	1.05	4.17	31.69
3530	3.16	0.40	0.70	2.21	33.90
3799	2.69	0.40	0.70	1.88	35.78
4162	3.63	0.40	0.70	2.53	38.31
30987	41.62	7.70	13.44	38.31	251.53

If additional space is needed, use the reverse side of this form. 17. Is any information shown on the reverse side of this form? no no 18. Accumulative total displacement of well bore at total depth of 10 *19. Inclination measurements were made in -Tubing Tubing Casing Open hole y Drill Pipe 20. Distance from surface location of well to the nearest lease line feet. 21. Minimum distance to lease line as prescribed by field rules feet 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? (If the answer to the above question is "yes", attach written explanation of the circumstances.) INCLINATION DATA CERTIFICATION **OPERATOR CERTIFICATION** I declare under penalties prescribed in Sec. 91.143, Texas Natural I declare under penalties prescribed in 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both have personal knowledge of all information presented in this report, and sides of this form and that such data and facts are true, correct, and comthat all data presented on both sides of this form are true, correct, and plete to the best of my knowledge. This certification covers all data as complete to the best o my knowledge. This certification covers all data indicated by asterisks (*) by the item numbers on this form. and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Signature of Authorized Representative CLEM CRAINE, Drilling Superintendent Name of Person and Title (type or print) Name of Person and Title (type or print) Precision Drilling Company, LP Name of Company Operator Telephone: 681-1919 Telephone: Area Code Area Code

Railroad Commission Use Only:

Approved By:

*Designated items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

*11. Measured Depth (feet)	(Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
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- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

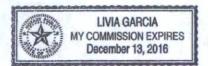
This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

Inclination Report – Conoco Phillips Company – Well 243

State of Texas County of Harris

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 26 DAY OF February, 2015.



Livia Garcia Notary Public