

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36302
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P. <b>NOV 16 2015</b>		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102 <b>RECEIVED</b>		7. Lease Name or Unit Agreement Name Rio Blanco 9 State
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>2129</u> feet from the <u>East</u> line Section <u>9</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County, NM		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3405		9. OGRID Number 6137
		10. Pool name or Wildcat Bell Lake; Devonian, Northeast (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests approval to TA the subject well, procedures are as follows:

- Test Anchors
- MIRU Coiled Tubing Unit
- TOH with CT velocity string
- RD Coiled Tubing Unit
- MIRU WSU
- NU BOP & test
- Unset packer & TOH with 2-7/8" tubing
- TIH with RBP and set at 14,500' KBM
- TIH with SN and 2-7/8" tubing to 14,000' KBM
- Load and circulate hole with 2% KCL and corrosion inhibitor
- Test Casing and RBP to 500 psi at surface for 30 minutes. Chart test and contact NMOCD to witness test.
- Bleed off pressure, ND BOPE, NU WH
- RDMO WSU
- Shut-in well

TA'ing the well to bring well into OCD compliance, until well can be evaluated. Attachment: Current and Proposed Wellbore Schematic.

Devon Energy respectfully requests a 4 year TA status for the Rio Blanco 9 State I.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 11/11/2015

Type or print name: Rebecca Deal E-mail address: Rebecca.deal@dmn.com PHONE: 405-228-8429

**For State Use Only**

APPROVED BY: Mary S Brown TITLE: Dist. Supervisor DATE: 11/30/2015

Conditions of Approval (if any):

NO REPORTED PROD. - 12 MONTHS.

NOV 30 2015

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Rio Blanco 9 ST 1		Field: Bell Lake North	
Location: Sec 9, T23S, R34E		County: Lea	State: NM
Elevation: 3,405' GL	3,422' KB	Spud Date: 7/09/04	Compl Date:
API#: 30-025-36302'	Prepared by: Ronnie Slack	Date: 10/27/04	Rev: 1/30/2015

■ **CURRENT**

17-1/2" Hole  
13-3/8", 54.5#, J55, STC, @ 1,660'  
 Cmt'd w/ 1625 Sxs. Cmt to surface

TOC @ 4947' (temp survey)

12-1/4" Hole  
9-5/8", 40#, P110, @ 5,142'  
 Cmt'd w/ 1,825 Sxs. Cmt to surface

5", Liner Top @ 11,530'  
 Baker ZXP Liner Packer w/15' PBR

8-3/4" Hole  
7", 26#, S95/P110, LTC, @ 11,855'  
 Cmt'd w/ 1,525 Sxx

6-1/8" Hole @ 14,548'  
5", 23#, 23.2#, L80, STL, @ 14,546'  
 Cmt'd w/ 400 Sxs CI H, 1.08 yield

**DEVONIAN**

Open Hole 14,546' - 14,654'  
 10/26/04: 218 Mcf, 0 BO, 0 BW, 492# TP

**TD @ 14,654'**  
3-7/8" Open Hole

**PRODUCTION TUBING**  
 2-7/8", L80, 6.5#, AB-MOD  
 89 Jts 2-7/8", TSHP, 6.5#, L80 (on bottom)

1-1/4" Coil Tbg Velocity String, EOT @ 14,591'  
 13,444' Perforated 1-1/4" Coil Tubing String (7/24/2008)

On / Off Tool @ 14196'  
 2-3/8", 1.875" F Nipple  
 5" 10M, Arrowset 1X Packer @ 14200' (9/25/04)  
 6', 2-3/8", L80 pup  
 1.875" R Nipple @ 12,230'  
 4', 2-3/8", L80 Pup Jt, EOT 14,215'

HOBBS OCD  
 NOV 16 2015  
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■ Proposed

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Retrievable Bridge Plug Set at 14,500' KBM

HOBBS OGD

NOV 16 2015

RECEIVED