Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-42695 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State on a das Bease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lone Wolf 36 B2DM State Com
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH OCD	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator	NOV 0 6 2015	9. OGRID Number
Mewbourne Oil Company	NOA A A SOUR	14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexic	RECEIVED	Querecho Plains Lower Bone Spring
4. Well Location		
Unit Letter _D:_	_185 feet from theNorth line and _500_/	feet from the _Westline
Section 36	Township 18S Range 32E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3742'	
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS. PAND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
DOWNHOLE COMMINGLE	_	_
OTHER		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/01/15 TD 8 3/4" hole @ 9984'. Ran 9984' of 7" 26# P110 UFJ & LT&C csg. Cmt w/850 sks Lite Class H (35:65:4) w/additives.		
Mixed @ 12.5#/g w/2.18 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/ 383 bbls. Plug down @		
12:15 P.M. 11/01/15. Circ 125 sks of cmt to the pit. WOC. Tested csg to 7500# for 5 min. Set slips through BOP w/ 200k#. At 2:30 A.M.		
11/02/2015, tested csg & BOPE to 1500# for 30 min, held ok. Drilled out with 6 1/8" bit.		
Spud Date: 10/21/2015	Rig Release Date:	
		the Late I
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE DACKIE	TITLE Hobbs Regulatory	DATE 11/02/2015
SIGNATURE /	TITLE HOODS REgulatory	DATE_11/02/2015
Type or print name Jackie Lathan	E-mail address: jlathan@mewbourn	ne.com PHONE: 575-393-5905
For State Use Only	- / -	
	Dates laure Engineer	11 221.
APPROVED BY:	TITLE Petroleum Engineer	DATE 11/23/15
Conditions of Approval (if any):		

MB

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