UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY			HOBBS OC		
	NOTICES AND REPO			5. Lease Serial N NMLC05900	01
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.NOV 3 0 2015				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 8920003410 	
Type of Well ☐ Gas Well ☐ Other				Well Name and No. MCA UNIT 411	
Name of Operator CONOCOPHILLIPS COMPA	GREG BRYANT	om.	9. API Well No. 30-025-38856-00-S1		
3a. Address	/	3b. Phone No. (include ar		10. Field and Poo	
MIDLAND, TX 79710		Ph: 432-563-3355 Fx: 432-563-3364		MALJAMAR	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		11. County or Par	rish, and State
Sec 33 T17S R32E NENW 1 32.798285 N Lat, 103.77383			F.Dr.	LEA COUNT	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATUF	CONVER	SION SWI	HER DATA
TYPE OF SUBMISSION			RETURN	TO -	INIE
	Acidize	Deepen	CSNG	F	RBDMS TA
■ Notice of Intent	Alter Casing	☐ Fracture Treat	INTTOPA	- ENVIRO	14
Subsequent Report ■ Subsequent Report Subsequent Report	Casing Repair	□ New Construct	_	P&A	CHGIO
☐ Final Abandonment Notice	Change Plans	☑ Plug and Aban	_	porarily Abandon	CHG LOC P&A RCAN
Tima rioundominent riouse	Convert to Injection	☐ Plug Back		r Disposal	Con
testing has been completed. Final A	bandonment Notices shall be file	sults in a multiple completio led only after all requirement	n or recompletion in s, including reclamat	a new interval, a Form tion, have been comple	eted, and the operator has
bollowing completed of the involve testing has been completed. Final A determined that the site is ready for 9/25/15-MIRU 9/28/15-Pump 15.5# mud dougles of the site is ready for 9/29/15-Pump 350sx MLF, N 9/30/15-POOH w/ 2-7/8 Tbg/10/1/15-Tag @ 2239'. Well standard flowing @ 300 processes of the site involved in the site is ready for 9/29/15-POOH w/ 2-7/8 Tbg/10/1/15-Tag @ 2239'. Well standard flowing @ 300 processes of 10/5/15-Well dead. Tag TOC 10/6/15-Tag @ 697'. ND BOM	wn well w/ 500 psi, well sti U BOP & 5-1/2 PKR. RIH Tbg - sp till flowing osi - BLM OK's to Spot 70s @ 1513'. Spot 75sx cmt (P, RIH to 351' - Spot 35sx	ill flowing oot 120sx cmt @ 3800' sx cmt @ 2239'. @ 1500' (per BLM)	s, including reclamat Acce Liabi	ion, have been comple	ig of the well bore.
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