Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135

B	Expires:	July 31, 2010							
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMNM19858				
abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. HAWK 35 FED 7H								
☑ Oil Well ☐ Gas Well ☐ Ot		1							
Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-42410-00-X1								
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689 RECEIVED			10. Field and Pool, or Exploratory RED HILLS					
MIDLAND, TX 79702	Ph: 432-686-3689 RECEIVED								
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State								
Sec 35 T24S R33E NWNE 05 32.179840 N Lat, 103.500593	LEA COUNTY, NM								
12. CHECK APP	ROPRIATE BOX(ES) TO	INDIC	CATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production ☐ Fracture Treat ☐ Reclamation ☐ New Construction ☐ Recomplet			ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing				ation	☐ Well Integrity			
Subsequent Report	Casing Repair				olete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon	☐ Tempor	arily Abandon	Drilling Operations			
	☐ Convert to Injection		Plug Back	☐ Water I	Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 4/4/15 TD at 14737 MD. 4/5/15 Ran 334 jts 5-1/2", 173 Cement lead w/ 530 sx 60:40 tail w/ 1355 sx 65:35 Class H, Estimated TOC is 2600'. 4/6/15 Released rig.	ally or recomplete horizontally, in will be performed or provide a operations. If the operation respondent to the performent in the performent Notices shall be file in all inspection.) #, HCP110 LTC casing seconds of the control o	give subs the Bond sults in a r ed only af	urface locations and measure. No. on file with BLM/BI/multiple completion or reciter all requirements, including a second	ured and true ve A. Required sul completion in a	ertical depths of all pertin beguent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once			
14. I hereby certify that the foregoing is	true and correct.	75-1			//	1			
	Electronic Submission #2 For EOG RESOU	RCES IN	CORPORATED, sent	to the Hobbs	/	///			
Comm	nitted to AFMSS for process	sing by .	JENNIFER SANCHEZ	on 10/29/2015	(16JAS0017SE)	/ //			

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #297457 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by JENN	PORAT	TED, sent to t	the H	obbs /	017SE) /	1	1
Name (Printed/Typed)	STAN WAGNER	Title	REGULAT	ORY	ANALYST	FOR	bream	/
Signature	(Electronic Submission)	Date	04/07/201		/ TED	TUKI	ICORD	1
42-31	THIS SPACE FOR FEDERA	L OR	STATE OF	FIC	E USENOV	19 20	5 leholy	
Approved By		Title	-	li,	ham	MANA	W Date	1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e		CARLSBAD	HELDER	FICE	Ke
	and Title 43 U.S.C. Section 1212, make it a crime for any per or fraudulent statements or representations as to any matter with			Ifully	to make to any d	epartment o	r agency of the Un	ited

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

