

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM14492
2. Name of Operator BTA OIL PRODUCERS, LLC		6. If Indian, Allottee or Tribe Name
Contact: KAYLA D MCCONNELL E-Mail: kmccconnell@btaoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 106	8. Well Name and No. MESA SWD 8105 JV-P 1W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26S R32E 1800FNL 1900FWL		9. API Well No. 30-025-42841
		10. Field and Pool, or Exploratory SWD;DELAWARE
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A variance is requested for the use of a co-flex choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #324344 verified by the BLM Well Information System For BTA OIL PRODUCERS, LLC, sent to the Hobbs Committed to AFMSS for processing by KENNETH RENNICK on 11/23/2015 ()	
Name (Printed/Typed) KAYLA D MCCONNELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
	Kenneth Rennick	NOV 23 2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******DEC 07 2015**

Ris 133

COPPER STATE RUBBER
VISUAL INSPECTION / HYDROSTATIC TEST REPORT
RE TEST

SHOP ORDER NO.: 22949 SIZE: 3-1/2" ID

SERIAL NO.: 25556 A LENGTH: 40 FT. IN.

CONNECTIONS: 4-1/16" 10,000 PSI API FLANGES

VISUAL INSPECTION

PASS FAIL

DRESCOTT INSPECTION

YES NO

VACUUM TEST

PASS X FAIL

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI

2 MIN. @ 0 PSI OAL

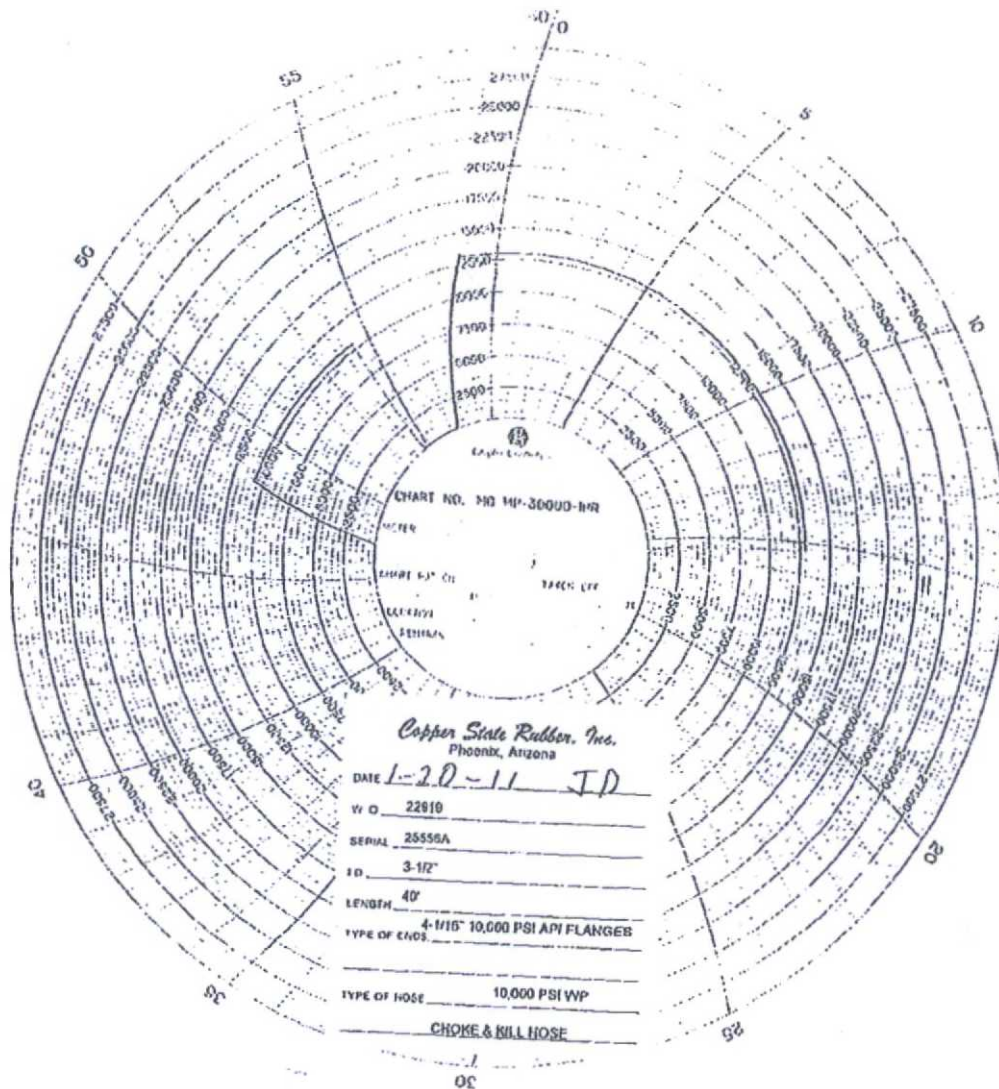
15 MIN. @ 12,500 PSI

WITNESSED BY:

DATE January 20, 2011

FORM OA-7B
REV-3 10/30/8

Choke Hose





14141 S. Wayside Drive
Houston, Texas 77048

Phone 713-644-1491
Fax 713-644-9830
www.copperstaterubber.com
sales@copperstaterubber.com

August 28, 2009

NOMAC DRILLING
3400 S. RADIO ROAD
BL. RENO, OK. 73036

Subject: Purchase Order No.: 201900
Date: August 27, 2009
Specialties Company File No.: CSR-20275 / SPECO-60921

Equipment: COPPER STATE RUBBER C/K HOSE, STAINLESS STEEL
ARMORED, FIRE RESISTANT, 10,000 PSI WP, 15,000 PSI TEST, API
SPEC. 7 K, COMPLETE WITH 4-1/16" 10,000 PSI API FLANGE
WITH STAINLESS STEEL INLAID BX-155 RING GROOVE EACH
END, H2S SUITED.
3-1/2" ID X 40 FT.
S/N- 25556

CERTIFICATE OF COMPLIANCE / ORIGIN

This is to certify the above referenced equipment meets or exceeds the following requirements and were manufactured from same material specification and manufacturing methods as prototype assemblies for referenced specifications in Phoenix Arizona, U.S.A.

- I. COMPLETE HOSE ASSEMBLY
 - A. API Certificate of Accreditation for Spec: Q1 (Quality Programs) and Spec. 7K
 - 1. Copper State Rubber, Inc. Certificate No.: 7K-0014
 - B. CSR Specification No.: 090-1915
- II. PHYSICAL/CHEMICAL PROPERTIES OF METAL COMPONENTS
 - A. API Spec. 6A, latest edition
 - B. API Spec. 16A, latest edition

Marine, Industrial, and Oilfield Hose
Made in the U.S.A.

III. WELDMENTS / NDE REQUIREMENTS

- A. Section IX, ASME Boiler & Pressure Code, 1986 Ed., 1987 Add.
- B. CSR / Specialties Company WPS / PQR Nos.: 911171-1, and 911171-2,
Rev. 05 dated May 2005

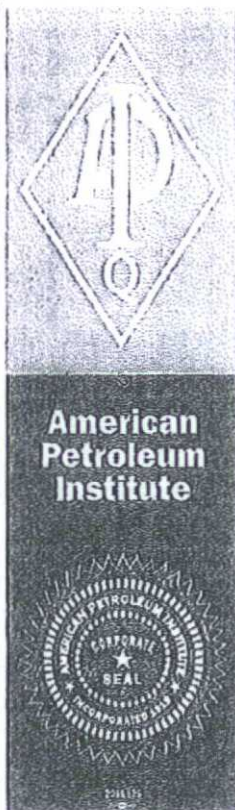
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III. WELDMENTS / NDE REQUIREMENTS (continued)

- C. API Spec. 6A, latest edition
- D. API Spec. 16A, latest edition

Sincerely,
Joe Leeper

Technical Manager



Certificate of Authority to use the Official API Monogram

License Number: 7K-0014

ORIGINAL

The American Petroleum Institute hereby grants to

COPPER STATE RUBBER, INC.
750 S. 69th Avenue
Phoenix, Arizona

the right to use the Official API Monogram on manufactured products under the conditions of the official publications of the American Petroleum Institute entitled API Spec Q1 and API Spec 7K and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: 7K-0014

The American Petroleum Institute reserves the right to revoke this authorization to use the Official API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable

Effective Date: JUNE 18, 2011
Expiration Date: JUNE 18, 2014

To verify the authenticity of this license, go to www.api.org/compositelist.

American Petroleum Institute

Director of Licensing

ABS Quality Evaluations

Certificate Of Conformance

This is to certify that the Quality Management System of

Copper State Rubber, Inc.

750 South 69th Avenue

Phoenix, AZ 85043

U.S.A.

has been assessed by ABS Quality Evaluations, Inc. and found to be in conformance with the requirements set forth by
ISO 9001:2008

This Quality Management System is applicable to

DESIGN AND MANUFACTURE OF DISCHARGE, CUL IN AIR, PAVING, AND INSULATION HOSES

Certificate No.
Effective Date:
Expiration Date:
Issue date:

30012
18 September 2012
31 August 2015
18 September 2012

Alex Weinberg

Alex Weinberg, President



ABS Quality Evaluations, Inc. is a third party certification body. It is not a government agency. It is not a regulatory body. It is not a standard setting body. It is not a standard enforcement body. It is not a standard development body. It is not a standard maintenance body. It is not a standard improvement body. It is not a standard innovation body. It is not a standard research body. It is not a standard education body. It is not a standard training body. It is not a standard consulting body. It is not a standard auditing body. It is not a standard inspection body. It is not a standard testing body. It is not a standard measurement body. It is not a standard calibration body. It is not a standard maintenance body. It is not a standard improvement body. It is not a standard innovation body. It is not a standard research body. It is not a standard education body. It is not a standard training body. It is not a standard consulting body. It is not a standard auditing body. It is not a standard inspection body. It is not a standard testing body. It is not a standard measurement body. It is not a standard calibration body.

PECOS DISTRICT CONDITIONS OF APPROVAL

**Mesa SWD 8105 JV-P 1W
API: 30-025-42841
BTA OIL PRODUCERS, LLC
Section 11, T. 26 S., R 32 E.
Lea County**

Original COA still applies except for the addition of the Flex Line Variance conditions. See the following:

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

KGR 11232015