Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42035						
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease ⊠ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LO								IOG			802.0	18003	Calif.	1.6.6	The second second	
4. Reason for fili	-	LETIO	10111	100	TVII has has	TIONTIL			100		5. Lease Nam	e or U	nit Agree	ment N	ame	
COMPLET		ORT (Fill	in boxes	#1 throug	gh #31 for	State and Fe	e wells only	y)			6. Well Numb	Strate	osphere	36 St	ate 66	ABBS OCD
C-144 CLOS #33; attach this at 7. Type of Comp	nd the pla									or			4	4H	DEC	0 3 2015
		WORKC	VER	DEEPE	NING	PLUGBAC	K 🗌 DIFF	EREN	NT RESERVO	OIR	OTHER		_	61.6	-	
8. Name of Opera		C		C DEEPENING PLUGBACK DIFFERENT RESERVOIR						9	9. OGRID RECEIVED					
COG Opera 10. Address of O							-				229137 11. Pool name or Wildcat					
2208 W. M Artesia, NI	lain Str												y; Bone	Spring	g, Nor	th
12.Location	Unit Ltr	Section	on	Townsl	nip R	Range	Lot		Feet from th	ne 1	N/S Line	Feet	from the	E/W	Line	County
Surface:	В	36		20S	3	34E			480]	North	198	980 East			Lea
BH:	0	36		20S	3	34E			354	1	South	1970		East		Lea
13. Date Spudded 5/27/15	14. D	ate T.D. Re 6/16/1		15. D	ate Rig Re	eleased 6/17/15		16.	Date Comple		Ready to Prod 23/15	luce)		7. Eleva T, GR,		F and RKB, 3750' GR
18. Total Measure	ed Depth 15520			19. Plug Back Measured Depth 15385'				20. Was Directional Surv Yes			and the second	?	21. Тур	e Electr	nic and C None	Other Logs Run
22. Producing Int 11586-153																
23.				CASING RECORD (Report all str					ing							
CASING SE	ZE	in the second	HT LB./	LB./FT. DEPTH SET				HOLE SIZE		_			AMOU	NT PULLED		
13 3/8"			54.5#					17 1/2"		-	1409 sx		-	0		
9 5/8"		40#		5833'		_	12 1/4"		-	2240 sx		0				
5 1/2"	_	-	17#	15510'				8 3/4"		2175 sx		-		0		
24					LINED	PECOPD	_	_		25.	т	TIDIN	IC PEC	OPD		
24. SIZE	TOP	_	BO	LINER RECORD BOTTOM SACKS CEMENT			ENT SC			SIZE			UBING RECORD		PACH	KER SET
											2 7/8"		10684			10674'
26. Perforation	record (i	nterval, size	e, and nur	nber)		_	27	ACI	ID SHOT	FRA	CTURE, CE	MEN	T. SOU	FEZE	FTC	
				DEPTH INTERVAL					AMOUNT A)		
11586-1536 15410-1542				11000			86-15360'		Acdz w/586 6464094 ga			Frac w/	627308	39# sand &		
												_				
28.							PROD									
Date First Production Produ 11/27/15				duction Method (Flowing, gas lift, pumping - Size and type pump) Flowing					_	Well Status (Prod. or Shut-in) Producing						
Date of Test 11/29/15	Hours	s Tested 24	Cho	oke Size 24/64		rod'n For est Period	Oil	I - Bbl	40 I	Gas -	- MCF 571	Wa	ater - Bbl. 2360		Gas -	Oil Ratio
Flow Tubing	Casin	g Pressure	Cal	culated 2		Dil - Bbl.			- MCF	W	J/I /ater - Bbl.	_			PI - (Co	prr.)
Press. 1300#																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnesse									ed By Syler Deans							
31. List Attachmo	ents															
Surveys	unit a	and at al.	mall off	h c - h c	with the l	antice of a	A	-								
32. If a temporary 33. If an on-site b								pit.				_		11	- (
I hereby certij	fy that t	he inform	nation s	hown o	n both s	Latitude	form is	true	and comple	ete te	Longitude	fmv	knowle	ke an	6 N	AD 1927 1983
Signature	la	ie injoin	X	51	Pri	inted	ormi Dav				egulatory A			Se un		11/30/15
E-mail Addres	ss: sday	vis@con	cho.com													0
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											UE	6	072	013		44

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	utheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt				T. Kirtland	T. Penn. "B"	
B. Salt	3589'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. Rustler	1784'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Cherry Canyon	5859'	Base Greenhorn	T.Granite	
T. Blinebry		T. Brushy Canyon	6812'	T. Dakota		
T.Tubb		T. Bone Spring Lm	8572'	T. Morrison		
T. Drinkard		T. 1st Bone Spring	9718'	T.Todilto		
T. Abo		T. 2 nd Bone Spring	10439'	T. Entrada		
T. Wolfcamp		T. 3rd Bone Spring	11381'	T. Wingate		
T. Penn	_	Τ.		T. Chinle		
T. Cisco (Bough C)		Τ.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

include data on rate of water inflow and elev	ation to which water rose in noie.	
No. 1, from	.to	feet
No. 2, from	.to	feet
No. 3, from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology