| Submit To Appropriate District Office Two Copies District 1 | | | | State of New Mexico Energy, Minerals and Natural Resources | | | | | | Form C-105 July 17, 2008 | | | | | | | |
|--|---------------|---|---------------------------------------|---|---------------------|----------------------|-------------------------|-------------------|--|---------------------------------|--|--|-----------|-------------|----------------------------------|----------|------------|
| 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 | | | | | | | | | Ì | 1. WELL API NO. 30-025-35853 | | | | | | | |
| District III | | | | Oil Conservation Division 1220 South St. Francis Dr. | | | | | Ì | 2. Type of Lease | | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | | 12. | Santa Fe, 1 | | | | 1. | ł | STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. | | | | | |
| | | | | | | | | | | 106 | | Statistics of | - | and a local | The second second | 14.00 | 1000 |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: | | | | | | | | | 5. Lease Name or Unit-Agreement Name | | | | | | | | |
| X COMPLETI | ill in boxes | es #1 through #31 for State and Fee wells only) | | | | | | | Mae F Curry <309145> 6. Well Number: HOBBS OCD | | | | | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #33; attach this and the plat to the C-144 closure report in accordance wi | | | | | | | | | | | /or | 003 DEC 0 3 2015 | | | | | |
| 7. Type of Comp | VELL | T WOR | KOVER [] | DEEPE | NING | PLUGBAC | кП | DIFFE | EREN | T RESERV | OIR | OTHER_ | DHC- | 4769 | OLU | 00 | 0013 |
| 8. Name of Opera | itor Ana | che C | | DULIL | | Liboobite | | DITT | | THEOLIT | | 9 OGRID | | | | | |
| 10. Address of Op | a or at or | | | | | | | | | - | 873 RECEIVED | | | | | | |
| | M | idland | TX 7970 | rpark Lane, Suite 1000 705 | | | | | | | Paddock49210/Hardy;Bli29710/Hardy;T-D29760 | | | | | | |
| 12.Location | Unit Ltr | Se | ection | Township | | Range Lot | | | Feet from t | | he | N/S Line | | from the | | | County |
| Surface: | D | | 7 | 21 | IS | 37E | - | 1 | _ | 660 | _ | N | 6 | 60 | W | / | Lea |
| BH: 13. Date Spudded | | ata T.D. | Reached | 15.0 | ata Pic | Released | | _ | 16 | Data Compl | ated | (Peady to Pro | 4.000 177 | | 7 Elevatio | ne (DE | and RKB, |
| 04/03/2002 | | 9/2002 | | | 19/200 | | | | 16. Date Completed 08/17/2015 | | | I (Ready to Produce) | | | T, GR, etc | | |
| 18. Total Measure 6985' | ed Depth | of Well | | 19. F 6920 | | k Measured De | pth | | 20. | Was Directi | ional | I Survey Made | ? | 21. Тур | Type Electric and Other Logs Run | | |
| 22. Producing Int Paddock 5664 | erval(s), (| of this co Blinet | ompletion - Tory 5758'-5 | op, Bot 878'; | tom, Na Fubb-E | ume Drinkard 6790 |)'-681 | 0' | | | | | | | | | |
| 23. | | | | | CAS | ING REC | OR | D (R | | | ring | | | | | | |
| CASING SL | ZE | WI | EIGHT LB./I | T. | | | | | | _ | CEMENTING RECORD AMOUNT PULLED | | | | | | |
| 8-5/8" 5-1/2" | | | 24# 15.5# | 1295' | | | | 12-1/4" 7-7/8" | | _ | 600 sx C 1525 sx C | | | _ | | | |
| 5-112 | | | 10.0# | | | 0002 | | | · · | -110 | - | 1020 | ON O | | | | |
| | | | | _ | | | | | | | | | | | | | |
| | | | | | LDI | ED DECODD | | | | | | | | C DEC | OPP | _ | |
| 24. SIZE | TOP | | BOT | UNER RECORD OTTOM SACKS CEMENT | | | | | | 25. SIZ | | | G REC | | PACK | ER SET | |
| Gillis | | | | borroid | | | | | | | 2-7/8" | | 6820 | | | | |
| | | | | | | | | | | | | | | 1000 | | | |
| 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Depth INTERVAL AMOUNT AND KIND MATERIAL USED | | | | | | | | | | | | | | | | | |
| Paddock 5664'-5753' (1 SPF, 19 ho Blinebry 5758'-5878' (1 SPF, 11 hol | | | | | | | | DLI | 5664' - 5878' | | | 4000 gal acid; 24,990 gal Pad; 69,762 gal gel; 124,720# sand | | | | | |
| Tubb-Drinkard 6790'-6810' (4 SPF, 80 | | | | | 80 holes) Producing | | | | | | | 1 | | | | | |
| 28. | 1 | - | | | | | PRO | DDI | IC | ΓΙΟΝ | | | | | | | |
| Date First Produc | tion | - | Product | ion Met | hod (Fle | owing, gas lift, p | | | | |) | Well Status | s (Prod. | or Shut- | -in) | | |
| 08/17/20 | 015 | | Rod Pu | ımp | | | | | | | | Prod | ucing | | | | 1.1 |
| Date of Test Hours Tested C | | | Cho | Choke Size Prod'n For | | | | 1 1 1 | | | Gas | is - MCF Water - | | | | Gas - C | Dil Ratio |
| 08/19/2015 | 08/19/2015 24 | | | Test Period | | 105 37 | | 37 | 9 | 33 | 33 | | 3610 | | | | |
| | | | alculated 24- Oil - Bbl. lour Rate | | | Gas - MCF | | ľ | Water - Bbl. Oi | | | Gravity - API - <i>(Corr.)</i> 37.0 | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache Corp. | | | | | | | | | | | | | | | | | |
| 31. List Attachmo | ents C-10 |)4's | | | | | | | | | | | Ара | ache Co | orp. | - | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | |
| Signature | Pan | ne injo | Li lo | nown c | | Drintad | s <i>form</i> sa Fis | | ue c | | | fo the best of Sr. Staff Reg | | | - | and they | 11/30/2015 |
| E-mail Addre | ss Ree | sa.Fist | ner@apacl | necorp | | anne | | | | 1 III | | | | | | Date | 1 Calo |
| a man made | | | 0-1 | - P | | | | | | | | | | | | | |

| DEC | 0 | 8 | 2015 |
|-----|---|---|------|

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | stern New Mexico | Northwestern New Mexico | | | | |
|---------------------|------------------|-------------------------|------------------|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | |
| T. Salt 2540' | T. Strawn | T. Kirtland | T. Penn. "B" | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | |
| T. Yates 2686' | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. 7 Rivers 2940' | T. Devonian | T. Cliff House | T. Leadville | | | |
| T. Queen 3468' | T. Silurian | T. Menefee | T. Madison | | | |
| T. Grayburg 3688' | T. Montoya | T. Point Lookout | T. Elbert | | | |
| T. San Andres 3865' | T. Simpson | T. Mancos | T. McCracken | | | |
| T. Glorieta 5200' | T. McKee | T. Gallup | T. Ignacio Otzte | | | |
| T. Paddock 5254' | T. Ellenburger | Base Greenhorn | T.Granite | | | |
| T. Blinebry 5757' | T. Gr. Wash | T. Dakota | | | | |
| T.Tubb 6320' | T. Delaware Sand | T. Morrison | | | | |
| T. Drinkard 6668' | T. Bone Springs | T.Todilto | | | | |
| T. Abo 6890' | T. Rustler | T. Entrada | | | | |
| T. Wolfcamp | T. Tansill | T. Wingate | | | | |
| T. Penn | T. Penrose | T. Chinle | | | | |
| T. Cisco (Bough C) | T. Bowers-SD | T. Permian | | | | |

OIL OR GAS SANDS OR ZONES

| No. 1, from | No. 3, fromtoto |
|----------------|-----------------|
| No. 2. fromto. | No. 4. fromto |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|-------|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 1.1 | 1 | | | | | | |
| | | | | | | | |
| 1.0 | | - | | | | | |
| | 1 - L | | | | | | |
| | | | | | | | |
| ÷ . | | | | | | | |
| | | 1.2 | | | | | |
| 1 | | | | | | | |
| | | | | | | | |