## UNITED STATES

FORM APPROVED OMB NO. 1004-0135

NM97153
lian, Allottee or Tribe Name
it or CA/Agreement, Name and/or No.

Type of Well Well Name and No. RECEIVED VACA DRAW 9418 JV P 2H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: PAM INSKEEP 9. API Well No. BTA OIL PRODUCERS E-Mail: pinskeep@btaoil.com 30-025-41621-00-X1 3b. Phone No. (include area code) Ph: 432-682-3753 Address 10. Field and Pool, or Exploratory 104 SOUTH PECOS STREET RED HILLS Fx: 432-683-0325 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 10 T25S R33E NENE 190FNL 330FEL LEA COUNTY, NM 32.151299 N Lat, 103.553319 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent □ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ☐ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/28/14 Spud well 9/29/14 TD 17-1/2" hole @ 1230'. Set 13-3/8" 54.5# J-55 csg @ 1230'. Cmt w/600 sx Cl C. Tailed in w/450 sx Class C. Circ 397 sx to surf. WOC 18 hrs. Test csg to 1500# for 30 min. Good 10/04/14 TD 12-1/4" hole @ 5134. Set 9-5/8" 40# J-55 csg @ 5134'. Cmt w/1250 sx Econocem. Tailed in w/250 sx. Circ 300 sx to surf. WOC 18 hrs. Test csg to 1500# for 30 min. Good test. 10/08/14 TD 8-3/4" vertical hole @ 8925' (KOP 10611'). 10/15/14 TD 7-7/8" lateral @ 14018'. Set 5-1/2" 17# P-110 csg @ 14018'. Cmt w/1000 sx Class C. 14. I hereby certify that the foregoing is true and correct Electronic Submission #278306 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (18 ASO 107 SE) REGULATORY ADMINISTRATOR Name (Printed/Typed) PAM INSKEEP Title Signature (Electronic Submission) 11/11/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingle.

States any false, fictitious or fraudulent statements or representations as to any matter within i E-PERMITTING - - New Well

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVIS

P&A CSNG PM Loc Chng

Add New Well Create Pool Cancl Well

DEC 1 4 2015

## Additional data for EC transaction #278306 that would not fit on the form

32. Additional remarks, continued

Tailed in w/850 sx Class H. Circ 240 sx to surf.

10/17/14 Rig released.