

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-42780

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Gem 36 State Com

8. Well Number 701H

9. OGRID Number  
7377

10. Pool name or Wildcat  
\*WC-025 G-09 S253236A; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter A : 220 feet from the North line and 230 feet from the East line  
Section 36 Township 25S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3432' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/15 Ran 240 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10638'. DV tool at 4723'.  
1st stage: Cement lead w/ 350 sx Class C 60:40:10 cement, 11.0 ppg, 3.67 CFS yld;  
tail w/ 250 sx Class H, 15.6 ppg, 1.18 CFS yld. DV tool failure. Estimated TOC at 6800'.  
RIH w/ 4-1/2" drill pipe & attempt to manually open tool. Work tool.  
10/16/15 Decision made to squeeze cement. Pump 200 sx Class C 35:35 POZ.  
10/17/15 RIH & tag cement at 4538'. RIH w/ 6-3/4" mill tooth bit. Clean out hole.  
10/18/15 Pump 50 sx Class C cement, 14.7 ppg. Pump 200 sx Class C 35:35 POZ cement, Pump 910 sx  
Class C 60:40 POZ cement, 11.3 ppg. Circulate cement to surface. WOC 7 hrs.  
RIH w/ 4-3/4" bit, drill out DV tool.  
Tested casing to 2500 psi for 30 minutes. Test good.  
10/19/15 Resumed drilling 6-3/4" hole.

Spud Date: 10/6/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/02/2015  
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/13/15  
Conditions of Approval (if any):

DEC 14 2015