Submit To Appropriate District Office Two Copies				State of New Mexico				Form C-105						
District I				Energy, Minerals and Natural Resources				Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 District II														
811 S. First St., Artesia, NM 88210 District III														
1000 Rio Brazos Rd., Aztec. NM 87410 District IV								STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM					100000000000000000000000000000000000000			3. State Oil	& Gas Lease	No.	LG-120	08		
						AND LOG			Par le la company					
ng:										greem	nent Nam	ne		
■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well						ly)								
LIDE ATTA	CHMEN	T /Eill :	n hover #1 tl	hmush #0 #15 Dat	ta Dia Dai	leased and #22	und/or	1H						
nd the plat to							and/or							
letion:							DVOID	Потись						
	ORKOV	ER 🔲	DEEPENING	LIPLUGBACK	. U DIF	FERENT RESE	RVOIR			_				
rgy Corp.								280240						
perator								11. Pool name	or Wildcat	ina				
0								runciope rau	go Bone Spi	1	wa	21		
Unit I to	Section	1	Township	Pange	Lot	East fee	m the	N/S Line	Fast from	the I	E/W I :	ne T	County	
		_			Lot		in the			the		ne	lea	
										-		-	lea	
				Name of the last o			malatad			117		ma /DE		
		neu	1/24/2015	g Keleased		10. Date Co	mpieteu	ed (Ready to Produce)			7. Elevations (DF and RKB, T, GR, etc.)3416 GR			
ed Depth of V	Vell			ack Measured Dept	th	20. Was Di	rectiona	Survey Made	? 21.	Type	Electric	and Oth	er Logs Run	
			15,875			Yes			n/a					
erval(s), of th	is comple	tion - To	pp, Bottom, N	lame										
ge/ Bone S	oring													
					ORD (
ZE			Γ.							D	AMO			
										+				
					_					+				
	•	* 11		10010		0 5/4		250	Jour			11/ (1		
			LINER RECORD											
TOP	10.11	BOTT	OTTOM SACKS CEMENT		NT SC	PEEN			DEDTL			DACVE	T PACKER SET	
						REEN	_		DEPTH	SET		PACKE		
+		+				KLLIN	n/a		DEPTH	SET		PACKE	7	
record (inter-	al. size. a	and numb	ber)		27		n/a	1						
record (inter-	al, size, a	and numb	ber)			ACID, SHO	n/a	1	EMENT, S	QUE	EZE, E	TC.	7	
record (inter-	al, size, a	and numb	ber)		DE	ACID, SHO	n/a	ACTURE, CI AMOUNT / 15 stage	EMENT, S	QUE	EZE, E	TC.		
record (inter-	al, size, a	and numb	ber)		DE	ACID, SHO	n/a	ACTURE, CI AMOUNT / 15 stage 100 mesh	EMENT, S AND KIND 4,062,53	QUE MAT	EZE, E	TC.		
record (interv	al, size, a	and numb	ber)		11	ACID, SHO EPTH INTERV 1852-15725	n/a	ACTURE, CI AMOUNT / 15 stage 100 mesh	EMENT, S	QUE MAT	EZE, E	TC.		
					PROD	ACID, SHOEPTH INTERV 1852-15725	n/a ot, FR/ AL	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2,	4,062,52 448,042#	QUE MAT	EZE, E'	TC.		
record (inter-	P			I lowing, gas lift, put	PROD	ACID, SHOEPTH INTERV 1852-15725	n/a ot, FR/ AL	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2,	EMENT, S AND KIND 4,062,53	QUE MAT	EZE, E'	TC.		
	P	roductio	n Method (F		PROD Imping - S	ACID, SHO EPTH INTERV 1852-15725 UCTION Size and type pu	n/s OT, FRA AL mp)	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2,	4,062,52 448,042#	QUE MAT 88#	EZE, E'ERIAL U	TC.		
Hours Tes 24hrs	P F	roductio Flowing Chok 10/64	n Method (F	Prod'n For Test Period	PROD umping - S	E. ACID, SHO EPTH INTERV 1852-15725 PUCTION Size and type put 1-Bbl 2	n/a OT, FR. AL mp) Gas Est	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2, Well Statu Prod	4,062,53 448,042# 8 (Prod. or 3	QUE MAT 88# Shut-in Bbl.	EZE, E'ERIAL (TC. USED	581	
Hours Tes 24hrs Casing Pr 4000 psi	P F	Chok 10/64 Calcu	n Method (F e Size slated 24- Rate	lowing, gas lift, put Prod'n For	PROD umping - S	ACID, SHO EPTH INTERV 1852-15725 UCTION Size and type pu	n/8 OT, FR. AL mp) Gas Est	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2, Well Statu Prod	4,062,53 448,042# 8 (Prod. or 3	QUE MAT 88# Shut-in Bbl.	EZE, E'ERIAL U	TC. USED	581	
Hours Tes 24hrs	P F	Chok 10/64 Calcu	n Method (F e Size slated 24- Rate	Prod'n For Test Period	PROD umping - S	L ACID, SHO EPTH INTERV 1852-15725 FUCTION Size and type put 1 - Bbl 2 Gas - MCF	n/8 OT, FR. AL mp) Gas Est	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2, Well Statu Prod - MCF 100 Water - Bbl.	4,062,53 448,042# Water- 1402	QUE MATI 88# Bbl.	EZE, E'ERIAL U	TC. USED	581	
Hours Tes 24hrs Casing Pr 4000 psi	P F	Chok 10/64 Calcu	n Method (F e Size slated 24- Rate	Prod'n For Test Period	PROD umping - S	L ACID, SHO EPTH INTERV 1852-15725 FUCTION Size and type put 1 - Bbl 2 Gas - MCF	n/8 OT, FR. AL mp) Gas Est	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2, Well Statu Prod - MCF 100 Water - Bbl.	4,062,53 448,042# Water- 1402 Oil n/a	QUE MATI 88# Bbl.	EZE, E'ERIAL U	TC. USED	581	
Hours Tes 24hrs Casing Pr 4000 psi	P F F F F F F F F F F F F F F F F F F F	Chok 10/64 Calcu Hour	e Size dlated 24- Rate d, etc.)	Prod'n For Test Period	PROD Oil 17:	L ACID, SHO EPTH INTERV 1852-15725 PUCTION Size and type put 1 - Bbl 2 Gas - MCF Est. 100	n/8 OT, FR. AL mp) Gas Est	ACTURE, CI AMOUNT / 15 stage 100 mesh 30/60 2, Well Statu Prod - MCF 100 Water - Bbl.	4,062,53 448,042# Water- 1402 Oil n/a	QUE MATI 88# Bbl.	EZE, E'ERIAL U	TC. USED	581	
	sia, NM 88210 i., Aztec. NM 8 Dr., Santa Fe, N COMPLE ng: ON REPOR SURE ATTA and the plat to teletion: WELL Wittor regy Corp. Decrator i. 14. Date 1 1/21/2015 ed Depth of W erval(s), of th	esia, NM 88240 esia, NM 88210 d., Aztec. NM 87410 Dr., Santa Fe, NM 87505 COMPLETION eng: ON REPORT (Fill in EURE ATTACHMEN and the plat to the C-144 eletion: WELL WORKOV ettor ergy Corp. Decrator d0 Unit Ltr Section M 23 D 23 I 14. Date T.D. Reac 1/21/2015 ed Depth of Well erval(s), of this completed ge/ Bone Spring ZE WEIGH 54 4 1	SURE ATTACHMENT (Fill in boxes # SURE ATTACHMENT (Fill in boxes # SURE ATTACHMENT (Fill in boxes # SURE ATTACHMENT (Fill in box # SURE ATTACHMENT (Fill in	Energy, Besia, NM 88210 Completion or Recompletion Completion	Energy, Minerals and Coll Conservations, NM 88240 cisia, NM 88210 Completion or Recompletion - Top, Bottom, Name get Bone Spring Casin, NM 88240 Oil Conservations 1220 South St 1220 South St Santa Fe, NM 87505 Santa Fe, NM 1220 South St Santa Fe, NM 1220	Energy, Minerals and Nature Energy, Minerals and Nature Oil Conservation Di 1220 South St. France Santa Fe, NM 87505 COMPLETION OR RECOMPLETION REPORT ng: ON REPORT (Fill in boxes #1 through #31 for State and Fee wells only SURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Re and the plat to the C-144 closure report in accordance with 19.15.17.13.K Interpretation: WELL WORKOVER DEEPENING PLUGBACK DIF Store Brown Brown Brown Brown Brown OUnit Ltr Section Township Range Lot Outified Brown Brown Brown Brown OUNITY Section Township Range Lot Interpretation Brown Brown Brown Brown OUNITY Section Township Range Lot OUNITY Section Township Range Lot Interpretation Brown Brown OUNITY Section Township Range Lot OUNITY Section Township Range Lot Interpretation Brown Brown OUNITY Section Township Range Lot OUNITY Section Town	Energy, Minerals and Natural Resource Energy, Minerals and Natural Resource Composition Division 1220 South St. Francis Dr. Santa Fe, NM 87505 COMPLETION OR RECOMPLETION REPORT AND LOG Ing: ON REPORT (Fill in boxes #1 through #31 for State and Fee wells only) SURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 to add the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Idetion: WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVENT PROPERTY P	Energy, Minerals and Natural Resources Continue	Energy, Minerals and Natural Resources Composition 1220 South St. Francis Dr. 3. State Oil (2. Type of L. Aztec. NM 87410 1220 South St. Francis Dr. 5. Tanta Fe, NM 87505 3. State Oil (3. State Oil (Energy	Energy, Minerals and Natural Resources Composition Conservation Division Conservation Division	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources I. WELL API NO. 30-025-41841 I. 2. Type of Lease STATE FEE FED/INDI. 3. State Oil & Gas Lease No. LG-1208 DDr., Santa Fe, NM 87505 Santa F	

DEC 22 2015

Kz

I hereby certify that the info		s form is true and complete to the be	est of my knowledge and belief				
Signature Date 11/2/2015	Printed Name	Villiam miller	Title landman				
E-mail Address wmiller@p	vtn.net						
		RUCTIONS					
eepened well and not later to opy of all electrical and radic eported shall be measured do completions, items 11, 12 and	han 60 days after completion of clo o-activity logs run on the well and epths. In the case of directionally d d 26-31 shall be reported for each 2	sure. When submitted as a complet a summary of all special tests cond- rilled wells, true vertical depths sha- cone.	ter the completion of any newly-drilled or tion report, this shall be accompanied by o ucted, including drill stem tests. All depth all also be reported. For multiple				
	stern New Mexico		Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt1220	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt4770	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
Γ. Queen	T. Silurian	T. Menefee	T. Madison				
Γ. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
Γ. San Andres	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
Γ. Blinebry	T. Gr. Wash	T. Dakota					
Г.Tubb	T. Delaware Sand 5078	T. Morrison					
Γ. Drinkard	T. Bone Springs 8618	T.Todilto					
T. Abo	T	T. Entrada_					
	Т	T. Wingate					
Γ. Wolfcamp11540	_						
	T	T. Chinle					

N. 1 C		N. 2 C	SANDS OR ZONES
			to
No. 2, from	to	No. 4, from	to
	IMPORTA	NT WATER SANDS	
Include data on rate of water	inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
L	ITHOLOGY RECOR	(Attach additional sheet if r	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		III I CCC				III I cct	