Submit I Copy To Appropriate District Office	State of New Mo	exico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	HIELE ADIAGO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-005-01070	/
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE FE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTI	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Uni	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			DRICKEY QUEEN SAND UNIT	
1. Type of Well: Oil Well Gas Well Other INJECTIONOBBS OCD			8. Well Number 40	
2. Name of Operator		V	9. OGRID Number	
LEGACY RESERVES OPERATING LP 2 1 2015			240974	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 10848, MIDLAND, TX 79702			CAPROCK; QUEE	N
4. Well Location		RECEIVED		
Unit Letter B :	660 feet from the NORT			
Section 16	Township 14S	Range 31E	NMPM	County CHAVES
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.,	F 4 3 1	4
12 Ch - 1 4		Jatana - CNIation	Danast as Other Det	
12. Check A	Appropriate Box to Indicate N	vature of Notice,	Report or Other Dat	a
NOTICE OF IN	TENTION TO:	E DEE	RMITTING <swd< td=""><td>INTECTIONS</td></swd<>	INTECTIONS
PERFORM REMEDIAL WORK	PLUG AND ABANDON	DEM		INJECTION>
TEMPORARILY ABANDON	CHANGE PLANS	COM		RBDMS
PULL OR ALTER CASING	MULTIPLE COMPL	CASI	RN TO	TA
DOWNHOLE COMMINGLE		CSNG		CHG LOC
CLOSED-LOOP SYSTEM  OTHER:		OTHE,	O PAMP&A NR	P&A R
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA ompletion.  ong with current and proposed well			
Spud Date:	Rig Release D	Date:		
I hereby certify that the information	above is true and complete to the h	best of my knowledg	e and belief.	
(A)				
thurs -	TIME D	ON ADVIANCE CO.O.	DDD14TOD D4TE	12/17/2015
SIGNATURE XUMAYNA	TITLEC	COMPLIANCE COO	KDINATOR DATE	12/17/2015
Type or print nameLAUF For State Use Only	RA PINA E-mail addr	ress: <u>lpina@legacy</u>	lp.com PHONI	E: <u>432-689-5200</u>
M. 1.1	July A	11. 41		12/21/200
APPROVED BY: Mach	Title LOW	uphance Of	ticer DATE	12/21/2015
			DEC 3 1 201	I M
				114/16

## Drickey Queen Unit #40 API: 30-005-01070 Chavez County, New Mexico 12/16/2015

## **Proposed P&A Procedure**

- 1. MIRU. POH with tubing and packer.
- 2. RIH and set CICR @ 2800'. Pump 20 sacks cement into Queen open hole and cap CICR with 100 of cement.
  - 3. Circulate minimum 9.5 ppg P&A mud to 1000'. TEST Casing
- 25 sx 4. Spot 100' cement plug 2030' to 2130'.
  - 5. TOOH. Perforate at 1250'.
  - RIH with PKR to 1100'. Pump into perf @ 1250' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1150'. Circulate P&A mud to surface.
  - 7. TOOH Perforate at 225'.
  - 8. Circulate cement from 225' to surface inside and out.
  - 9. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

Legacy Reserves, LP DATE: 7-Apr-08 Caprock FIELD: BY: **GSA Drickey Queen Sand Unit** 40 LEASE/UNIT: WELL: COUNTY: Chaves STATE: **New Mexico** Location: 660' FNL & 1980' FEL, Sec 16B, T14S, R31E KB = 4203' SPUD: 3/55 COMP: 3/55 GL = CURRENT STATUS: Injector API = 30-005-01070 Original Well Name: DQSU Tract 22 #1W 8-5/8" 22.7# @ 173' w/100 sx; calc'd TOC @ surface 2-3/8" EUE 8R J-55 4.7 # tbg (90 jts) @ 2800' Calc'd TOC at 1483' w/enlargement=15%, yld=1.26 ft3/sk, 7-7/8" hole 5-1/2" 14# @ 2823' w/300 sx Top of Queen @ 2839': Queen Open Hole: 2839' - 2857' (3-55) PBTD - 2857' TD - 2857'

Legacy Reserves, LP DATE: 7-Apr-08 FIELD: Caprock BY: **GSA** LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 40 COUNTY: Chaves STATE: **New Mexico** Location: 660' FNL & 1980' FEL, Sec 16B, T14S, R31E KB = 4203' SPUD: 3/55 COMP: 3/55 GL = CURRENT STATUS: Injector API = 30-005-01070 Original Well Name: DQSU Tract 22 #1W 8-5/8" 22.7# @ 173' w/100 sx; calc'd TOC @ surface Surface Plug, 225' perf and circulate cmt T-Anhy @ 1201' T-Yates @ 2080' T-Queen @ 2839' 2030 Top Anhy plug 2130 Calc'd TOC at 1483' w/enlargement=15%, yld=1.26 ft3/sk, 7-7/8" hole 2030' Top Yates plug 2130 2700' Top of Queen Plug CICR at 2800' w/ 100' cmt on top and 20 sx below 5-1/2" 14# @ 2823' w/300 sx Top of Queen @ 2839': Queen Open Hole: 2839' - 2857' (3-55) PBTD - 2857'

TD - 2857'