HOBBS OCD

Submit One Copy To Appropriate District Office	State of New Mo	exico D	Form C-103 Revised November 3, 201	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources obs, NM 88240		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. 312736	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name NU MEX	
			8. Well Number 1	
2. Name of Operator SHERIDAN PRODUCTION COMPANY, LLC			9. OGRID Number 252496	
Address of Operator GREENWAY PLAZA, STE 1300, HOUSTON, TX 77046			10. Pool name or Wildcat LITTMAN; SAN ANDRES (39330)	
4. Well Location				
	from the N line and 2485 feet from			
	11. Elevation (Show whether DR			
	3557 GR	t, KKD, KI, OK, EK		
12. Check Appropriate Box to I	ndicate Nature of Notice, R	Report or Other	Data	
NOTICE OF INT	ENTION TO:	SUI	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				
			RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB 📙	
OTHER:		□ Location is	ready for OCD inspection after P&A	
OPERATOR NAME, LEAS UNIT LETTER, SECTION.	ed and leveled. Cathodic protect eter and at least 4' above ground ER INSTALLED; LPC BREED SE NAME, WELL NUMBER,	ion holes have been level has been set ING AREA API NUMBER, Q All INFORMAT	n properly abandoned.	
The location has been leveled as nother production equipment.	nearly as possible to original grou	und contour and ha	s been cleared of all junk, trash, flow lines and	
Anchors, dead men, tie downs and				
			s) have been remediated in compliance with oduction equipment and junk have been remove	
from lease and well location.				
	have been removed. Portable be	ases have been rem	noved. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns	have been addressed as per OCI	D rules.		
			C. All fluids have been removed from non-	
retrieved flow lines and pipelines.			- I I' barrel barrel and a second and	
location, except for utility's distribution		ical service poles a	and lines have been removed from lease and we	
When all work has been completed, rej	turn this form to the appropriate	District office to so	chedule an inspection.	
SIGNATURE 3 4 S. 3/1	Milles	REGULATORY A	ANALYSTDATE12/22/15	
TYPE OR PRINT NAME _JOYCE A For State Use Only	WILLIAMSE-MAIL: _jwi	illiams@sheridanp	roduction.com PHONE: _713-548-1070	
APPROVED BY: MALL (A)	titale TITLE	Jonn Cliance	DATE 12/14/201	