Submit 1 Copy Office	To Appropriate District	State of New Mexico				Form C-103
District I - (575		Energy,	Minerals and Nati	ural Resources	WELL APINO	Revised July 18, 2013
District II - (57:		OII C	ONSERVATION	HOBBS OC	WELL API NO. 30-025-42731	
811 S. First St., District III – (50	Artesia, NM 88210				5. Indicate Type of Le	
1000 Rio Brazo	s Rd., Aztec, NM 87410	12	Santa Fe, NM 8	ncis PEC 2 2 20	6. State Oil & Gas Lea	FEE
	cis Dr., Santa Fe, NM		54114 1 0, 1111 0	7505	6. State Off & Gas Lea	se No.
87505	SUNDRY NOT	ICES AND RE	PORTS ON WELLS	S Jan Jan Service	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Tayberries 13	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 501	
2. Name of Operator					9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator					7377 10. Pool name or Wild	cat
P.O. Box 2267 Midland, TX 79702						one Spring, East
4. Well Location Unit Letter B: 250 Seet from the North 2303 East Seet from the line and line East Seet from the line Se						
Sect	10			ange 35E		inty Lea
Section	Hon 10			R, RKB, RT, GR, etc.,		inty 200
3647' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE						
	COMMINGLE OP SYSTEM					
OTHER:				OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
12/10/15 TD at 14850' MD.						
12/11/15 Ran 206 jts 5", 23.2 #, HCP110 NCSS casing from 9391' to 14850'.						
Ran 213 jts 5-1/2", 23#, HCP110 JFE Bear casing at 9390'.						
12/12/15 Cement lead w/ 160 sx Lowdense cement, 11.0 ppg, 2.77 CFS yield; tail w/ 520 sx Class H, 14.4 ppg, 1.41 CFS yield TOC TBD.						
tail w/ 520 sx Class H, 14.4 ppg, 1.41 CFS yield TOC TBD. 12/13/15 Rig released.						
12/13/15 Rig released. 12/13/15 Rig released.						
						Ne hng 1 Ne
						NGNe P&A Loc Chng - Add N
						ING LO
			l			E 1
Spud Date:	11/25/15		Rig Release Da	ate: 12/13/15		We We
						Comp P&A TA CSNG Loc Chng TA ReComp Add New Well
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Stan Way TITLE Regulatory Analyst					DATE	12/15/2015
Type or print name Stan Wagner E-mail address:				6.	PHONE	432-686-3689
For State Use			E-man addres	E-man address:		
APPROVED BY: TITLE Petroleum Engineer DATE 01/07/16						
Conditions of Approval (If any):						

JAN 0 8 2018'