

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muens Langlie Mattix Unit
8. Well Number 251
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7RQGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS DISTRICT JAN 11 2016
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter N : 660 feet from the south line and 2097 feet from the west line Section 32 Township 23S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		RE	INT TO PA	P&A NR	P&A R
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CA	RBDMS	TA	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>				
DOWNHOLE COMMINGLE <input type="checkbox"/>					
CLOSED-LOOP SYSTEM <input type="checkbox"/>					
OTHER: <input type="checkbox"/>			OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3750' PBDT-3269' Perfs-3354-3699' CIBP 3304'

8-5/8" 24-28-32# csg @ 490' w/ 325sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 3748', DVT @ 2821' w/ 1100sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & tag Cmt/CIBP @ 3269', M&P 25sx cmt to 3120'

2. M&P 25sx cmt @ 2875-2725' WOC-Tag

3. M&P 25sx cmt @ 1325-1175' WOC-Tag

4. M&P 75sx cmt @ 540' to surface

10# MLF between plugs

Above ground steel tanks will be utilized

Pressure test casing

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/6/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark White TITLE Petroleum Specialist DATE 01/12/2016

Conditions of Approval (if any):

JAN 12 2016

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #251
API No. 30-025-28246

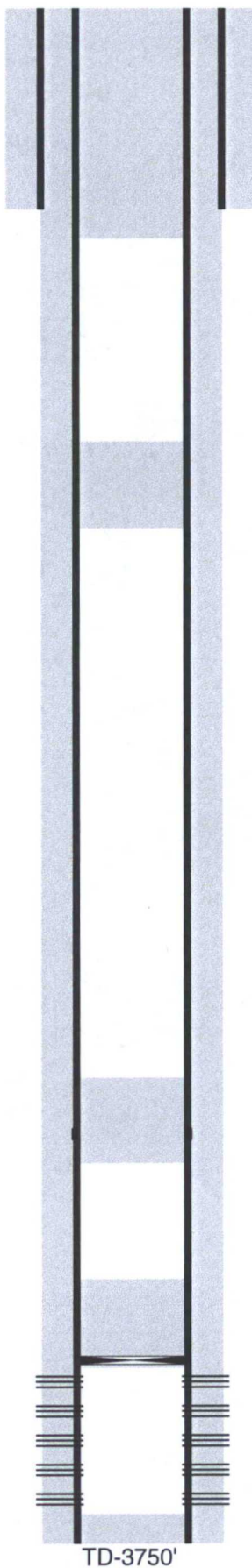
75sx @ 540'-Surface

25sx @ 1325-1175' WOC-Tag

25sx @ 2875-2725' WOC-Tag

25sx @ 3269-3120'

2/99-CIBP @ 3304' w/ 35' cmt to 3269'



12-1/4" hole @ 490'
8-5/8" csg @ 490'
w/ 325sx-TOC-Surf-Circ

Perfs @ 3354-3699'

7-7/8" hole @ 3750'
5-1/2" csg @ 3748'
w/ 1100sx-TOC-Surf-Circ
DVT @ 2821'

TD-3750'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #251
API No. 30-025-28246

12-1/4" hole @ 490'
8-5/8" csg @ 490'
w/ 325sx-TOC-Surf-Circ

2/99-CIBP @ 3304' w/ 35' cmt to 3269'

Perfs @ 3354-3699'

7-7/8" hole @ 3750'
5-1/2" csg @ 3748'
w/ 1100sx-TOC-Surf-Circ
DVT @ 2821'

TD-3750'