Debuts C-573-93-6161 Energy, Minerals and Natural Resources MELL API NO.	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Substitution Sub	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
Solution		OIL CONSERVATION DIVISION	
Santa Fe, NM 87505 Santa F			5. Indicate Type of Lease
120.5 St. Francis Dr., Stanta Fe, NM Styles St. Francis Dr.,	1000 Rio Brazos Rd., Aztec, NM 87410		
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULC BACK TO A PROPOSALS) DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULC BACK TO A PROPOSALS) Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM 87505		
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
R. Well Number Saw Well Other Other Occidental Permian Limited Partnership JAN 2016 P. Occidental Permian Limited Partnership JAN 2016 P. Occidental Permian Limited Partnership JAN 2016 P. Occidental Permian Limited Partnership P. Occidental Partnershi	DIFFERENT RESERVOIR. USE "APPLIC		Trickey /
2. Name of Operator Occidental Permian Limited Partnershin 3. Address of Operator P.O. Box 50250 Midland, TX 79710 4. Well Location Unit Letter Occidental Permian Limited Partnershin Section Township 20S Range Township 20S		Gas Well Other	
157984 1		1 2 0045	9. OGRID Number
# Skass # Do , East 4. Well Location Unit Letter D : Gelo feet from the South line and 1980 feet from the County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON PULU OR ALTER CASING MULTIPLE COMPL CX RBDMS TA PROVIDED BY STEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400' PBTD-7347' Perfs-5809-603' 6805-6962' 7131-7136' 8-5/8' 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2' 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 5-1/2' 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P 25sx cmt to 5605' Pressure 1. RIM & set CIBP @ 6755', M&P		Permian Limited Partnership	
4. Well Location Int Letter O Geet from the Section Township 205 Range 36F NMPM County Co		250 Midland, TX 79710	
Unit Letter O : 660 feet from the Sect Inine and 960 feet from the Section Township 205 Range 30F NMPM County 69 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CREDING AND ABANDON CREDING AND ABANDON CHANGE PLANS CREDING AND ABANDON CREDING AND A		200 1.1.0.1.1.0, 1.1. 7,7,10	* > Kaggs #50, Eas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:		660 feet from the south line and 1	980 feet from the east line
12. Check Appropriate Box to Indicate Nature of Notice. Renort or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL C. RBDMS TA PULL OR ALTER CASING MULTIPLE COMPL C. RBDMS TA OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400' PBTD-7347' Perfs-5809-6003' 6805-6962' 7131-7136' 8-5/8' 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7595', M&P 10sx cmt to 7000' 2. RIH & set CIBP @ 7595', M&P 25sx cmt to 6605' 3. RIH & set CIBP @ 5759', M&P 25sx cmt to 5609' Test Cast May 25sx cmt & 4100-3950' WOC-Tag 4. M&P 25sx cmt @ 250' to Surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: # Nactine Drintent, West - Nactine David Stewart	Section 7	Township 205 Range 38E	NMPM County Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS C. RBDMS TA DOWNHOLG COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: TA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400' PBTD-7347' Perfs-5809-6003' 6805-6962' 7131-7136' 8-5/8'' 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5605' PT-55urg 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5609' Test 1. RIH & set CIBP @ 6755', M&P 25sx cmt to 5609' Test 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' Test 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' WOC-Tag 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' WOC-Tag 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' WOC-Tag 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' WOC-Tag 1. RIH & set CIBP @ 1559', M&P 25sx cmt to 5609' WOC-Tag 1. RIH & 1550-1400' WOC-Tag 1. RIH &			·.)
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PULL OR ALTER CASING MULTIPLE COMPL COMPL COMPL COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400′ PBTD-7347′ Perfs-5809-6003′ 6805-6962′ 7131-7136′ 8-5/8′ 24# csg @ 1500′ w/ 750sx, 12-1/4″ hole, TOC-5urf-Circ 5-1/2″ 15.5# csg @ 7400′ w/ 1275sx, 7-7/8″ hole, TOC-5urf-Circ 1. RIH & set CIBP @ 7081′, M&P 10sx cmt to 7000′ 2. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6605′ Pressure 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 7000′ 2. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6605′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′ M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′ M&P 25sx cmt to 6609′ Test 3. RIH & set CIBP @ 6755′ M&P 25sx cmt to 6		PLUG AND ABANDON IN BI	
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OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400′ PBTD-7347′ Perfs-5809-6003′ 6805-6962′ 7131-7136′ 8-5/8″ 24# esg @ 1500′ w/ 7505x, 12-1/4″ hole, TOC-Surf-Circ 5-1/2″ 15.5# esg @ 7400′ w/ 1275sx, 7-7/8″ hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7681′, M&P 105x cmt to 7000′ 2. RIH & set CIBP @ 6755′, M&P 25sx cmt to 5609′ 7255 1/2′ 15.5 1/2′ 15	_		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD-7400′ PBTD-7347′ Perfs-5809-6003′ 6805-6962′ 7131-7136′ 8-5/8″ 24# csg @ 1500′ w/ 750sx, 12-1/4″ hole, TOC-Surf-Circ 5-1/2″ 15.5# csg @ 7400′ w/ 1275sx, 7-7/8″ hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7081′, M&P 10sx cmt to 7000′ 2. RIH & set CIBP @ 6755′, M&P 25sx cmt to 6605′ Pressure 3. RIH & set CIBP @ 5759′, M&P 25sx cmt to 5609′ Test 4. M&P 25sx cmt @ 4100-3950′ WOC-Tag 5. M&P 25sx cmt @ 2800-2650′ WOC-Tag 6. M&P 25sx cmt @ 2500' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: **Nadine Drinkard West - Nadine Padack Bline bing West DIAC-356e Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE Ule	OTHER:		
TD-7400' PBTD-7347' Perfs-5809-6003' 6805-6962' 7131-7136' 8-5/8" 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7081', M&P 10sx cmt to 7000' 2. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605' 3. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605' 4. M&P 25sx cmt @ 4100-3950' WOC-Tag 5. M&P 25sx cmt @ 2000-2650' WOC-Tag 6. M&P 25sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: # Nadine Drintend, West - Nadine Padack Bline bang West DHC-3560' TITLE Sr. Regulatory Advisor DATE TITLE Sr. Regulatory Advisor PHONE: 432-685-5717 For State Use Only APPROVED BY: Washing Title Petroleum Specialist DATE Old 12 / 2016 Conditions of Approval (if any):			
8-5/8" 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7081', M&P 10sx cmt to 7000' 2. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605' 3. RIH & set CIBP @ 5759', M&P 25sx cmt to 5609' 4. M&P 25sx cmt @ 4100-3950' WOC-Tag 5. M&P 25sx cmt @ 2800-2650' WOC-Tag 6. M&P 25sx cmt @ 1550-1400' WOC-Tag 7. M&P 35sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: Rig Release Date: # Nading Drintand, West - Nading Paddack Blingbra, West DHC-3560' TITLE Sr. Regulatory Advisor DATE 1660' TITLE Sr. Regulatory Advisor PHONE: 432-685-5717 For State Use Only APPROVED BY: APPROVED BY: DATE 01/12/2016 Conditions of Approval (if any):			impletions. Attach wellbore diagram of
8-5/8" 24# csg @ 1500' w/ 750sx, 12-1/4" hole, TOC-Surf-Circ 5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7081', M&P 10sx cmt to 7000' 2. RIH & set CIBP @ 6755', M&P 25sx cmt to 5609' 3. RIH & set CIBP @ 5759', M&P 25sx cmt to 5609' 4. M&P 25sx cmt @ 4100-3950' WOC-Tag 5. M&P 25sx cmt @ 2800-2650' WOC-Tag 6. M&P 25sx cmt @ 1550-1400' WOC-Tag 7. M&P 35sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: Rig Release Date: # Nading Drintand, West - Nading Paddack Blingburg West TITLE Sr. Regulatory Advisor DATE 166 SIGNATURE TITLE Sr. Regulatory Advisor PHONE: 432-685-5717 For State Use Only APPROVED BY: APPROVED BY: DATE 01/12/2016 Conditions of Approval (if any):			062/ 7424 7426/
5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" hole, TOC-Surf-Circ 1. RIH & set CIBP @ 7081', M&P 10sx cmt to 7000' 2. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605' 3. RIH & set CIBP @ 5759', M&P 25sx cmt to 5609' 4. M&P 25sx cmt @ 4100-3950' WOC-Tag 5. M&P 25sx cmt @ 4200-3950' WOC-Tag 5. M&P 25sx cmt @ 2800-2650' WOC-Tag 6. M&P 25sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: # Nadine Drinkard, West - Nadine Paddack Blinebry, West DHC-35/67 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE Uble Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only APPROVED BY: Maddack Girally: DATE OI/12/2016 Conditions of Approval (if any):			
2. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605' 3. RIH & set CIBP @ 5759', M&P 25sx cmt to 5609' 4. M&P 25sx cmt @ 4100-3950' WOC-Tag 5. M&P 25sx cmt @ 2800-2650' WOC-Tag 6. M&P 25sx cmt @ 1550-1400' WOC-Tag 7. M&P 35sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: **Nadine Drinkard, West - Nadine Padack Bline ban, West DHC-356** Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE U6 (16 Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only APPROVED BY: Mahdwhithum TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):		5-1/2" 15.5# csg @ 7400' w/ 1275sx, 7-7/8" h	ole, TOC-Surf-Circ
4. M&P 255x cmt @ 4100-3950' WOC-Tag 5. M&P 255x cmt @ 2800-2650' WOC-Tag 6. M&P 255x cmt @ 1550-1400' WOC-Tag 7. M&P 355x cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: # Nading Drinkand, West - Nading Paddock Bling but, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE		1. RIH & set CIBP @ 7081', M&P 10sx cmt to 7000'	Bassure To A
4. M&P 255x cmt @ 4100-3950' WOC-Tag 5. M&P 255x cmt @ 2800-2650' WOC-Tag 6. M&P 255x cmt @ 1550-1400' WOC-Tag 7. M&P 355x cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: # Nading Drinkand, West - Nading Paddock Bling but, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE		2. RIH & set CIBP @ 6755', M&P 25sx cmt to 6605'	Test Casing
5. M&P 25sx cmt @ 2800-2650' WOC-Tag 6. M&P 25sx cmt @ 1550-1400' WOC-Tag 7. M&P 35sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Spud Date: Rig Release Date: **Rig Release Date: **Addine Drinkand West - Nadine Paddak Bline bng West DHC-3567* Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE Use Complete Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717* For State Use Only APPROVED BY: Waster DATE DATE OI / 12 / 2016* Conditions of Approval (if any):			160
7. M&P 35sx cmt @ 250' to surface 10# MLF between plugs - Above ground steel tanks will be utilized Rig Release Date: Rig Release Date: Phiding Drinkand, West - Nading Paddack Blingbur, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Advisor DATE 1666 Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only APPROVED BY: Maddack Blingbur, West DHC-3567 TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):			
Spud Date: Rig Release Date: **Nadine Drinkand, West - Nadine Paddack Blinebra, West DHC-3567* I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE		0	
Rig Release Date: # Nadine Drinkand, West - Nadine Paddark Bline bry, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			tanks will be utilized
# Nadine Drinkand, West - Nadine Paddack Bline bury, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			
# Nadine Drinkand, West - Nadine Paddack Bline bury, West DHC-3567 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	Spud Date:	Rig Release Date:	
Title Sr. Regulatory Advisor DATE 16 (16 Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only APPROVED BY: Mahhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhh	1		
TITLE Sr. Regulatory Advisor DATE 16 16 Type or print name David Stewart E-mail address: david stewart@oxy.com PHONE: 432-685-5717 For State Use Only APPROVED BY: Mahbahahar TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):	* Nadine Drinkand, W	est - Nadine Paddak Bline b	ny West DAC-3567
Type or print name	I hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief.
Type or print name	1 1	1	
For State Use Only APPROVED BY: Wash Whitsler TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):	SIGNATURE / w Sty	TITLE Sr. Regulatory Advis	Or DATE 16/16
APPROVED BY: Mah Whitslam TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):	Type or print nameDavid Stewar	E-mail address:david_stewart	@oxy.com PHONE:432-685-5717
APPROVED BY: Mah Whitslam TITLE Petroleum Specialist DATE 01/12/2016 Conditions of Approval (if any):	For State Use Only	^	
Conditions of Approval (if any):	N. 1 / >	Palmalan C.	aliet alle land
	THE THOU PER DIT	TITLE I ETTOIEUM SPEC	DATE UITIZIZOID
	Conditions of Approval (if any):		JAN 1 2 2016 }

Occidental Permian Ltd. - Proposed Trickey #1
API No. 30-025-37215

35sx @ 250'-Surface

12-1/4" hole @ 1500' 8-5/8" csg @ 1500' w/ 750sx-TOC-Surf-Circ

25sx @ 1550-1400' WOC-Tag

25sx @ 2800-2650' WOC-Tag

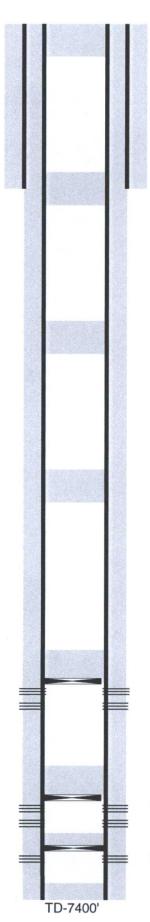
25sx @ 4100-3950' WOC-Tag

CIBP @ 5759' w/ 25sx to 5609'

CIBP @ 6755' w/ 25sx to 6605'

CIBP @ 7081' w/ 10sx to 7000'

PB-7347'



Perfs @ 5809-6003'

7-7/8" hole @ 7400' 5-1/2" csg @ 7400' w/ 1275sx-TOC-Surf-Circ

Perfs @ 6805-6962'

Perfs @ 7131-7136'

Occidental Permian Ltd. - Current Trickey #1 API No. 30-025-37215

PB-7347'

