Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 201

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Offit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas V			BES (8. Well Name and No. Bell B Federal #2	
2. Name of Operator Horseshoe Ope	rating, Inc.	JI	411 0 8	OLAPI Well No. 30-025-07066	
3a. Address 110 W. Louisiana, Ste. Midland, TX 79701	200	3b. Phone No. (include area co (432) 683-1448	ode)	10. Field and Pool or Exploratory Area Sawyer	
4. Location of Well (Footage, Sec., T.,F 660' FSL & 660' FEL P Sec 20-				11. Country or Parish, State Lea, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOT	ICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		7	TYPE OF AC	TION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		luction (Start/Resume) Water Shut-Off lamation Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	er Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator Effective May 1, 2015

Previous Operator: Element Petroleum Operating, LLC 110 W. Louisiana, Ste. 405 Midland, TX 79701

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Please be advised that effective May 1, 2015, Horseshoe Operating, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Horseshoe Operating, Inc. under their statewide bond, Bond No. 940156. Horseshoe Operating, Inc. will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

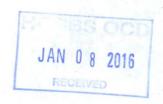
NMB001317

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Janice Ripley	Product	tion Assistant
Signature Panice Ripley	Date	07/27/2015
THE SPACE FOR FED	ERAL OR STA	ATE OFICE/USE
Approved by	Title	Date Wolf
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		CARLSBAD FILLD OF FICE
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a any false, fictitious or fraudulent statements or representations as to any matter with		ly and willfully to make to any department or agency of the United States

(Instructions on page 2)

JAN 15 2018

Bell B Federal 2 30-025-07066 Horseshoe Operating, Inc. December 01, 2015 Conditions of Approval



- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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