

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBBS OC
JAN 08 2016
RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Ridgeway Arizona Oil Corp**

3a. Address
777 N. Eldridge Pkwy #150 Houston, TX 77079

3b. Phone No. (include area code)
832-485-522

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FSL & 1980 FEL
Section 24, T-07S, R-33E**

5. Lease Serial No.

NMNM0127782

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

TKL Federal 24 #2

9. API Well No.

30-041-10506

10. Field and Pool, or Exploratory Area

Chaveroo, San Andres

11. County or Parish, State

Roosevelt County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/10/15 MIRU plugging equip. Dug out cellar. 4 1/2 casing split below wellhead. 11/11/15 Straightened out wellhead and poured 25 sx in cellar. 11/12/15 Cut off wellhead and replace. NU BOP. POH w/ tbg. RIH with gauge ring and tagged @ 1914'. POH. RIH with 130 jts tbg to 4085'. 11/13/15 Spotted 25 sx cement w 2% CACL @ 4085-3715 (per Bob Hoskins). WOC. Tagged plug @ 3771. Perf'd csg @ 3065'. Pressured up on perfs to 800 psi. Spotted 25 sx cement @ 3115-2745. WOC. 11/16/15 Tagged plug @ 2738. Perf'd csg @ 1875. Sqz'd 40 sx cement and displace to 1775. WOC. (packer stuck). RIH w/ wireline and tagged plug @ 1879'. Re-Sqz'd 40 sx @ 1875-1775 (per Bob Hoskins). WOC. 11/17/15 Tagged plug @ 1879'. Re-Sqz'd 40 sx cement @ 1879-1775. (Backed off AD-1 packer @ 1601'. WOC. Tagged plug @ 1587'. Circulated hole w/ MLF. Pressured tested csg to 500 psi. Held 15 minutes. Spotted 25 sx cmt @ 1587-1217. (per Bob Hoskins) WOC. 11/18/15 Tagged plug @ 1198. Perf'd csg @ 900. Sqz'd 40 sx cmt displaced to 800'. WOC. Tagged plug @ 771'. Perf'd csg @ 60'. Sqz'd 25 sx cmt to surface. 11/19/15 Verified cement @ surface. Rigged down and moved off. 12/03/15 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Underground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off.

Why was CIBP not set above perfs?

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jamie L Hogue

Title **VP Regulatory Affairs**

Signature

Date

ACCEPTED FOR RECORD
12/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ap (Instructions on page 2) aging of the well bore. Liability under bond is retained until surface restoration is completed.

FOR RECORD ONLY

mw/ocd 1/14/16

JAN 15 2016

cy