Submit 1 Copy To Appropriate District Office	State of New Mo Energy, Minerals and Nati		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, willierars and Nati	urai Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-00384
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54144 1 0, 1111 0	7000	
87505			E-3633
SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE			Anderson Ranch Unit
PROPOSALS.)	C WH Mad TOMO	200000	8. Well Number
1. Type of Well: Oil Well	Gas Well Other TA'd	SES OCU	d V
2. Name of Operator Grand Banks Energy	y Commy V JA	N 1 2 2016	9. OGRID Number 155471
3. Address of Operator	t conquery on	2 2010	10. Pool name or Wildcat
10 Desta Dr. Suite 30	OE, Midbrd, TX 79705	RECEIVED	Anderson Ranch Wolframp
4. Well Location Unit Letter 2: 660 feet from the North line and 1980 feet from the West line			
Section))		ange 30 E	NMPM ha County
Marks and a state of the same	11. Elevation (Show whether Di		
	4329 GR	1- 7-12-0	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE	_	100	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or rec	ompletion.		
Plan to enter well	get oke and test	sa. about a	of below to determine
Plan to enter well, set pkr and test csg. above and below to determine			
where possible csg. leak exists. We will then repair as needed			
and run another mit to verify cag, integrity. Estimated work to			
begin 2-1-16.			
The second secon			
Spud Date:	Rig Release D	ate:	
NO. COL			12 3/6 10 2
Special Control			
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.
SIGNATURE Dense Jo	TITLE Rec	water Analy	DATE 12-23-15
Type or print name Denise Jones E-mail address: dunes@cambriannent.comPHONE: 432-620-9181			
For State Use Only			
APPROVED BY: Siller	ramah TITLE	Stoff Ma	Noge DATE 1/20/16
Conditions of Approval (if any):	111111		
			N

JAN 2 0 2016

