

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-025-42446												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. VB-1832												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Toro 36 B3BO State 6. Well Number: 1H										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DEC 22 2015										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744										
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Antelope Ridge; Bone Spring 2200										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	B	36	23S	34E		205								
BH:	O	36	23S	34E		334								
13. Date Spudded 03/31/15	14. Date T.D. Reached 10/13/15	15. Date Rig Released 10/16/15		16. Date Completed (Ready to Produce) 12/12/15		17. Elevations (DF and RKB, RT, GR, etc.) 3397' GL								
18. Total Measured Depth of Well 16260'		19. Plug Back Measured Depth 16245		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 11875' MD - 16240' MD Bone Spring														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13 3/4"	54.5#	882'	17 1/2"	750	Surface									
9 5/8"	36 & 40#	5126'	12 1/4"	1200	Surface									
7"	26#	11858'	8 3/4"	1000	Surface									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	10976' (MD)	16260' (MD)	250											
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
26. Perforation record (interval, size, and number) 15 Stages, 555 holes .38" EHD, 60 deg phasing 11875' MD - 16240' MD														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11875 - 16240' MD</td> <td>Frac w/5,916,395 gals slickwater carrying 4,062,469# 100 Mesh, 2,386,652# 30/50 white sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11875 - 16240' MD	Frac w/5,916,395 gals slickwater carrying 4,062,469# 100 Mesh, 2,386,652# 30/50 white sand.				
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28. PRODUCTION														
Date First Production 12/12/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 12/13/15	Hours Tested 24 hrs	Choke Size 15/64	Prod'n For Test Period 24 hrs	Oil - Bbl 99	Gas - MCF 226	Water - Bbl. 1288								
Flow Tubing Press. NA	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl. 99	Gas - MCF 226	Water - Bbl. 1288	Oil Gravity - API - (Corr.) 43								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature	Name		Hobbs Regulatory		Title	Date								
E-mail Address: jlathan@mewbourne.com														

JAN 20 2016

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 5338	T. Ojo Alamo	T. Penn A"
T. Salt 1008	T. Cherry Canyon 6181	T. Kirtland	T. Penn. "B"
B. Salt 4771	T. Brushy Canyon 7432	T. Fruitland	T. Penn. "C"
T. Delaware 5234	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 835	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8731	T. Todilto	
T. Abo	T. Manzanita 6321	T. Entrada	
T. Wolfcamp	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology