Submit 1 Copy To Appropriate District State	of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minera	als and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	30-025-42741 V
<u>District III</u> – (505) 334-6178	uth St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa	Conto La NIM VISUS	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
		Queso State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	HOBBS OCD	8. Well Number
1. Type of well. On well 🖂 Gas well 🔚 Galet	1001 1 5 2010	6Н
2. Name of Operator	JAN 1 5 2016	9. OGRID Number
COG Production LLC	RECEIVED	217955
3. Address of Operator	and the second free to	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Triste Draw; Bone Spring
4. Well Location		
Unit Letter P: 373 feet from the South line and 280 feet from the East line		
Section 36 Township	23S Range 32E	NMPM Lea County
11. Elevation (Show	whether DR, RKB, RT, GR, etc.	
3639' GR		
12. Check Appropriate Box to	Indicate Nature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
DOWNI TOLE COMMININGLE		
OTHER:	□ OTHER: (Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/13/15 Pressure test to 9500#. Good test. Ran CBL. TOC @ 462'. Set CBP @ 13895'. Test csg to 8321#. Good test. Perforate		
13845-13855' (60). Injection test into perfs.		
12/7/15 to 12/11/15 Perforate Bone Spring 9779-13795' (972). Acdz w/83244 gal 7 1/2% acid. Frac with 8074853# sand &		
7663614 gal fluid.		
12/16/15 Began flowing back & testing.		
12/21/15 to 12/22/15 Drilled out CFP's. Circulate clean.		
12/23/15 Set 2 7/8" 6.5# L-80 tbg @ 9129' & pkr @ 9120	'. Installed gas-lift system.	
	4.2	
Spud Date: 9/17/15 Ri	g Release Date:	10/3/15
Spud Bate.	g Release Date.	10/5/15
I hereby certify that the information above is true and comp	plete to the best of my knowledge	te and belief.
SIGNATURE DATE: 1/7/16 TITLE: Regulatory Analyst DATE: 1/7/16		
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946		
For State Use Only		
APPROVED BY:	TILE Petroleum Enginee	DATE 0//19/16
APPROVED BY: TITLE Petroleum Engineer DATE 0//9/16		