

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL 1980' FEL B 26 T26S34E

5. Lease Serial No.
NMNM100568

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RATTLESNAKE FEDERAL UNIT 1

9. API Well No.
30-025-36928

10. Field and Pool or Exploratory Area
WC-025 G-09 S263426B; BONE SPRING

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF A			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> P	INT TO PA <u>PM</u> P&A NR RBDMS P&A R TA
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> R	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> R	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> T	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> W	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PROPOSED PLUG & ABANDONMENT

1. MIRU P&A rig. POOH W/rod pump assembly & 2-7/8" production tubing from 12,754'.
2. Set CIBP @ 12,525'. Tag plug. Spot 35 sx (150') CI H @ 12,525' - 12,375'. 12,300
3. Spot 35 sx (150') CI H @ 9,625' - 9,475'. (Top of Bone Spring @ 9,595') 9,645 - 9,445' (min 200')
4. Spot 25 sx (190') CI C @ 6,500' - 6,310'. (Spacer plug) 5503
5. Spot 100 sx (550') CI C @ 5,510' - 4,960'. (9-5/8" shoe @ 5,460'; T.Delaware @ 5,318'; B.Salt @ 5,044') 5553 - 4960'. WOC & Tag
6. Perf 7-5/8" casing @ 1,960'. Pump 40 sx (140') CI C in/out @ 1,960' - 1,820'. (spacer plug) Tag
7. Perf 7-5/8" casing @ 1,310'. Pump 100 sx (365') CI C in/out @ 1,310' - 945'. Tag TOC. (T.Salt @ 1,295'; 13-3/8" shoe @ 998')
8. Perf 7-5/8" casing @ 140'. Pump 40 sx CI C in/out to surface.
9. Cut wellhead off. Set dry hole marker.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

LPC COAS Attached

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

11-30-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CKS Walks

Title Eng

Date

1/12/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MW/OCD

01/19/2016

JAN 20 2016

hm

JAN 19 2016

RECEIVED

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rattlesnake Fed Unit 1

Field: Gaucho Area Unassigned

Location: 1100' FNL & 1980' FEL, Sec 26-T26S-R34E

County: LEA

State: NM

Elevation: 3218' KB; 3195' GL; 23' KB to GL

Spud Date: 12/10/04

Compl Date: 8/2/2005

API#: 30-025-36928

Prepared by: Ronnie Slack

Date: 11/24/15

Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 998'
Cemented w/ 1000 sks to surface

CTOC @ 4,850'

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 5,460'
Cmt'd w/ 1700 sks to surface

BONE SPRING (3rd) (12/14/12) 2 spf
12,573' - 12,611' (38' - 76 holes)
1/10/13: Frac w/2902 gals 7.5% HCl & 61.093# 20/40

5-1/2" ZXP Liner Top Packer #2. Top @ 13,073'

5-1/2" Liner Top (zxp packer) @ 13,098'
Liner top sqzd w/ 30 bbls cement. No test-3/12/05

8-3/4" Hole
7-5/8", 39#, Q125, ST&L, @ 13,372'
Cmt'd w/ 1105 sks. CBL ran 3/24/05, on 7-5/8" up to 5500' infers presence of cmt. CTOC @ 4850' from cmt rpt.

STRAWN (1/4/06) 1 spf
14616'-18'; 14622'-23'; 14653'-55'; 14668'-72';
14678', 14681', 14684'-85'; 14689'-90';
14711'-13'; 14796'-98'; 14805'; 14832', 14845';
14905'-09'; 15112'-13'; 15117'; 15119'; 15121'; 15123'
1/11/06: Acidized Strawn w/4000 gals NeFe. Avg 3 bpm. 7400 psi

ATOKA (5/27/05)

15311' - 15314' (1 spf)

15346' - 15359' (4 spf)

15360' - 15379' (3 spf)

7-10-05: Fraced Atoka 15311'-
15570' w/100K# sinterball, avg
rate 122.5 BPM, 9930 psi avg,
ISIP 8120

ATOKA (4/10/05)

15550'-15570' (3 spf, 120° phase)

4/29/05: acidized w/3000 gals 20%

5/19/05: sqzd w/200 sx cement

8/22/05: reperfed 15550'-15570', 2 spf.

8/23/05: acidized w/3000 gals 15%

6-1/2" Hole

5-1/2", 23#, P110, ST&L Liner @ 16,600'

Cmt'd w/ 350 sks

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

Proposed:

3. Cut wellhead off. Set dry hole marker
2. Pump 40 sx (140') CI C in/out to surface.
1. Perf 7-5/8" csg @ 140'.

Proposed:

3. Tag TOC.
 2. Pump 100 sx (365') CI C in/out @ 1,310' - 945'
 1. Perf 7-5/8" csg @ 1,310'.
- (T.Salt @ 1,295')

Proposed:

2. Pump 40 sx (140') CI C in/out @ 1,960' - 1,820'. Tag
 1. Perf 7-5/8" csg @ 1,960'.
- (Spacer plug)

Proposed:

2. Tag TOC.
 1. Spot 100 sx (550') CI C @ 5,510' - 4,960.
- (T.Delaware @ 5,318'; B.Salt @ 5,044')

Proposed:

1. Spot 35 sx (190') CI C @ 6,500' - 6,310'.
- (Spacer plug)

Proposed:

1. Spot 35 sx (150') CI H @ 9,625' - 9,475'.
- (Top Bone Spring @ 9,595')

Proposed:

2. Spot 35 sx (150') CI H @ 12,525' - 12,375'.
1. Set CIBP @ 12,525. Tag plug.

* Add Plug - spot cut @ 12,824' - 12,594' (Wolftrap)
Tagged TOC @ 12,956' (12/13/12)

Spot 60 sx cmt @ 13,446' (12/12/12)

Dump bail 6 sx cmt. Tagged TOC 14,465' (12/11/12)
CIBP @ 14,560' (12/10/12)

35' Cement. 15,255' PBD (8/2/07)
CIBP @ 15,290' (8/2/07)

12/30/05: Set composite Plug at 15290'.
7/31/07: RIH and did not tag composite plug at 15290'. Started pushing something at 15361'.

Released TCP guns w/ wireline (4/22/05)

Washed to 16,482' (3/14/05)

TD @ 16,600'

JAN 19 2016

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rattlesnake Fed Unit 1	Field: Gaucho Area Unassigned	State: NM
Location: 1100' FNL & 1980' FEL, Sec 26-T26S-R34E	County: LEA	RECEIVED
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API#: 30-025-36928	Prepared by: Ronnie Slack	Date: 11/23/15
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CURRENT WELLBORE

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12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 5,460'
 Cmt'd w/ 1700 sks to surface

Rustler--942'
 T.Salt--1,295'
 B.Salt--5,044'
 Delaware--5,318'
 Bone Spring--9,595'
 Wolfcamp--12,644'
 Strawn--15,110'
 Atoka Classics--15,203'
 Morrow Classics--16,192'

BONE SPRING (3rd) (12/14/12) 2 spf
12,573' - 12,611' (38' - 76 holes)
 1/10/13: Frac w/2902 gals 7.5% HCl & 61.093# 20/40

2-7/8", 6.5#, L80 production tubing (3/8/14)

TAC @ 12,282' (3/8/14)

Rod pump @ 12,597'
 SN @ 12,598'.
 Chemical screen, EOT @ 12,754'

Tagged TOC @ 12,956' (12/13/12)

5-1/2" ZXP Liner Top Packer #2. Top @ 13,073'

5-1/2" Liner Top (zxp packer) @ 13,098'
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