District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Pr₃ 1 2015 Santa Fe, NM 87505

☐ AMENDED REPORT

Revised August 1, 2011

Form C-104

¹ Operator n	I.	REQU			LOWABLE	AND AU	_	RIZATION	_	TRAN	SPORT	
	Inv I D	6137										
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102									³ Reason for Filing Code/ Effective Date NW / 11/29/15			
⁴ API Number ⁵ Pool Name ⁶ Pool of										Pool Code		
30-025-42465 Brin Property Code Property Name					Brinninstool; E	nninstool; Bone Spring				7320 ⁹ Well Number		
314	1232		operty Ivan		North Thistle 3					ven ivum	1H	
II. 10 Sur Ul or lot no.		ocation Township	Range	Lot Idn	Fact from the	Nouth/Couth	lino	Fact from the	Foet	West line	County	
M 34			22S 33E		Lot Idn Feet from the		South		Last	West	County	
	11 Bottom Hole Lo							435				
UL or lot		Township		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
no. O	34	225	33E		280	North	16.4	430		West	Lea	
12 Lse Code S		cing Method Code F	onnection ate 29/15	¹⁵ C-129 Pern	nit Number	10 (C-129 Effective I	Date	Г С-	129 Expiration Date		
III. Oil and Gas Transporters												
18 Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W	
021778		Sunoco Partners Mktg & Terminals									Oil	
	14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014											
036785		DCP Midstream									Gas	
			P.O. Box 50020 Midland, TX 79710-00					20				
036785	Agaya Energy										Gas	
		Agave Energy 105 S 4th Street Artesia, NM 88210									PER STREET	
024650		Targa Permian, LP								Gas		
	1000 Louisiana, Ste 4300 Houston, TX 77002											
September 1	4000											
IV. Well	Comp											
				eady Date 23 TD					rations ²⁶ DHC, MC		²⁶ DHC, MC	
9/1/15 27 Hole Size		11/29	11/29/15		15400	15420 ²⁹ Depth S		11233 - 15	331	30 Sacks Cement		
			²⁸ Casing & Tubing Size 13-3/8"									
17-	-1/2"				1435		-	1410 sx ClC; Circ 205 bbls		CIC; Circ 205 bbls		
12-		9-5/8"			4975			2695 sx CIH; Circ 220 bbls				
8-3/4"			5-1/2"			15388			2310 sx ClH; Circ 0		sx CIH; Circ 0	
			Tubing: 2-7/8"		8"	10333						
V. Well 31 Date New		ata ² Gas Deli	ory Data	33 7	Test Date	³⁴ Test	ongs	h 35 TL	g Duo	eenro I	36 Csg. Pressure	
								40	og. Pressure 500 psi			
12/15/15 37 Choke Si		12/15 38 C			2/15/15 Water		24 hrs ⁴⁰ Gas		500 p	51	2500 psi 41 Test Method	
Choke St		360					mcf				2 cat method	
⁴² I hereby cert been complied	with and	he rules of that the in	the Oil Cor formation g	nservation iven above	Division have		1	OIL CONSERV	ATIO	N DIVISI	ON	
						Approved by:						
Printed name						Title: Variation Engineer						
Lucretia Morris						Petroleum Engineer						
Regulatory Compliance Analyst						Approval Date	0	01/19	116	5		
E-mail Address	s: lu	cretia.mor		om								
Date:	015	3303	E-PERMITTING New Well									
			100			Comp PAA P&A IA						
ReComp Add New Po										V POOI_		
						C	ancl	WellC	reale	1001_		