## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	July	31,
Lease Serial No.		
NMNM26395		

Oo not use this form for proposals to drill or to re-enter	5
o not use time term ter proposate to unit of to to office	r an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				Agreement, Name and/or No.			
1. Type of Well  ☐ Gas Well ☐ Other  ☐ JAN 0 4 2016				lo.			
☑ Oil Well ☐ Gas Well ☐ Oth	4 2016 PERLA NEGRA	T FED COM 2H V					
<ol><li>Name of Operator XTO ENERGY INCORPORAT</li></ol>		EPHANIE RABADUE RECE	9. API Well No. 30-025-42709	-00-X1			
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	ITE 100 3	b. Phone No. (include area code Ph: 432.620.6714	e) 10. Field and Pool, LEA	or Exploratory			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Paris	n, and State			
Sec 24 T19S R34E SESW 444 32.639664 N Lat, 103.515165			LEA COUNTY	, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO IT	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
D Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing ☐ Fracture Treat		☐ Reclamation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Production Start-up			
	□ Convert to Injection	☐ Plug Back	■ Water Disposal				
Attach the Bond under which the wor	ally or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed on all inspection.)  002 c. equip. Prep for frac. Test line 1/5,095,782lbs 20/40 White Sep for CO. CO well. RIH w/tbg	e subsurface locations and measi Bond No. on file with BLM/BI/s in a multiple completion or rec inly after all requirements, includes the sto 9500psi. Perf & Plug Band, 17,460gals HCl 10%	ured and true vertical depths of all per A. Required subsequent reports shall to ompletion in a new interval, a Form 3 ling reclamation, have been completed Frac well in a caid & 68,438gals	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			
14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) STEPHAN	Electronic Submission #325 For XTO ENERGY itted to AFMSS for processing	g by JENNIFER SANCHEZ	II Information System the Hobbs on 12/07/2015 (16JAS0196SE)	//			

14. I hereby certify that the	he foregoing is true and correct.  Electronic Submission #325529 verifie  For XTO ENERGY INCORPO  Committed to AFMSS for processing by JENN	RATE	), sent to	the	Hobbs/	1 /		/	
Name (Printed/Typed)	STEPHANIE RABADUE	Title	REGUL	AT	ORY ANALYS	т /	/		5
Signature	(Electronic Submission)	Date	12/04/2	045	CEPTED F	OR RECO	ORD		
THIS SPACE FOR FEDERAL OR STATE OF ICE USE									
Approved By		Title		1	DEC	67	71/16/	11/	
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	. /		URAAUUY LAN CARLSBAD F	HANAGEME ELD OFFICE	NT		The state of
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crim E-PERI	MITTIN	IG Ne	ew \	Well	rtment o	r agency of th	e United	1/

\*\* BLM REVISED \*\* BLM REVISED \*\* CSNG Loc Chng

Comp\_

Cancl Well\_\_\_\_ Create Pool

ReComp\_ \_\_\_ Add New Well