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Submit One Copy To Appropriate District Office State of New Mexicoecover	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-27945
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hominy 36 State
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator TLT SWD, LLC	9. OGRID Number 287481
3. Address of Operator	10. Pool name or Wildcat
PO Box 1906, Hobbs, NM 88241	Anderson Ranch; Wolfcamp, North
4. Well Location	
Unit Letter O: 660 feet from the S line and 2310 feet from the	E line
Section 36 Township 15S Range 31E NMPM County C	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4355 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data
NOTICE OF INTENTION TO	OF OUT DEPOSIT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
	, DN
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
FERMANENTET STAMFED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	and of a priority and june nave even removed
All metal bolts and other materials have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	All fluids have been removed from non-
retrieved flow lines and pipelines.	. All fidids have been femoved from hom-
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sch	nedule an inspection.
SIGNATURE Good TITLE Agent	DATE 1/20/2016
TYPE OR PRINT NAME M.Y. (Merch) Merchant E-MAIL: mymerch@pen	
APPROVED BY: Mahlutitalan TITLE Petroleum E	ngr. Specialistate 01/20/201