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Submit One Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natur		Form C-103 Revised August 1, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willierals and Natur	ai Resources	WELL API NO. 30-025-25228
District II 811 S. First St., Grand Ave., Artesia, NM	OIL CONSERVATION		5. Indicate Type of Lease
88210 District III	1220 South St. Fran Santa Fe, NM 87		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Salita Fe, INIVI 67	303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2229	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		R SUCH	7. Lease Name or Unit Agreement Name PHILLIPS STATE E
1. Type of Well: Oil Well Gas Well Other		8. Well Number 022	
Name of Operator ConocoPhill	ips Company	FC 2 1 2015	9. OGRID Number 217817
3. Address of Operator P. O. Box 51			10. Pool name or Wildcat MALJAMAR; GR-SA
4. Well Location		RECEIVED	
Unit Letter M: 990 feet from the SOUTH and 330 feet from the WESTine			
Section 11 Township 17S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4138' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
A CONTRACTOR OF THE PARTY OF TH	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
POLE ON ALTER GAGING	MIDETII EE COMITE		_
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, re-	turn this form to the appropriate D	istrict office to sch	edule an inspection.
SIGNATURE horse	TITLE State	ff Regulatory Tech	nician DATE 12/17/2015
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocophillips.com PHONE: (432)688-9174			
For State Use Only			
APPROVED BY: Mach Whitaken TITLE Petroleum Engr. Specialist DATE 01/20/2016			
Conditions of Approval (if any):		J	· · · · · · · · · · · · · · · · · · ·

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