

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41984
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8253
7. Lease Name or Unit Agreement Name Mad Dog 35 B3AP State Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Antelope Ridge; Bone Spring 2200

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

HOBBS OCD

2. Name of Operator  
Mewbourne Oil Company

DEC 21 2015

3. Address of Operator  
PO Box 5270, Hobbs NM 88240

4. Well Location

RECEIVED

Unit Letter A : 185 feet from the North line and 660 feet from the East line  
Section 35 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3411' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/15..TD'ed 8 3/4" hole @ 11978'. Ran 11978' of 7" 26# P110 LT&C Csg. Cemented with 750 sks Lite Class H (35:65:4) w/additives. Mixed @ 12.5 /g w/ 2.18 yd. Tail with 400 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.19 yd. Plug down @ 12:30 PM 12/11/15. Did not circ cmt. Tested csg to 7500#. Set wellhead slips through BOP w/185k#. At 8:30 A.M. 12/12/15, tested csg to 2500# for 30 min, held OK. Drilled out with 6 1/8" bit.

Spud Date: 11/20/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 12/14/15

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/15/16

Conditions of Approval (if any):

JAN 21 2016